

RESEARCH UPDATE
Dave Storms, CFA

Dave@stonegateinc.com

214-987-4121

Market Statistics in USD

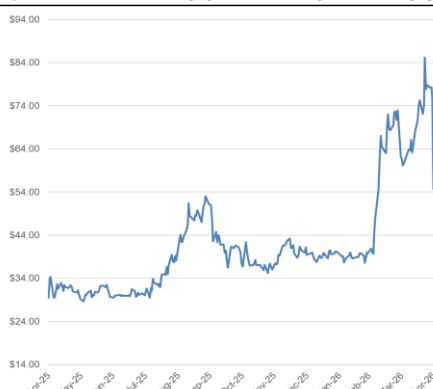
Price	\$ 54.67
52 week Range	\$28.64 - \$87.36
Daily Vol (3-mo. average)	26,692
Market Cap (M)	\$ 139.8
Enterprise Value (M)	\$ 132.8
Shares Outstanding: (M)	2.6
Float (M)	0.8

Financial Summary in USD

Cash (M)	\$ 36.7
Cash/Share	\$ 14.43
Debt (M)	\$ 7.2
Equity (M)	\$ 143.1
Equity/Share	\$ 49.59

FYE: Dec **2025** **2026E** **2027E**
(all figures in M, expect per share information)

Rev	\$ 183.6	\$ 190.8	\$ 206.7
Chng%	13%	4%	8%
EBITDA	\$ 26.7	\$ 27.6	\$ 30.8
Net Income	\$ 23.7	\$ 6.4	\$ 10.1
EPS	\$ 9.18	\$ 2.53	\$ 3.94
EV/Revenue	0.7x	0.7x	0.6x
EV/EBITDA	5.0x	4.8x	4.3x
P/E	6.0x	21.6x	13.9x


COMPANY DESCRIPTION

NCS Multistage Holdings, Inc. is a Houston based Oil & Gas Equipment and Service company that provides engineered products and support services for oil and gas wells both domestically and internationally. NCS Multistage is on the leading technological edge among both fracturing services hardware offerings and service offerings. NCS Multistage was founded in 2006. The Company began trading on the NASDAQ Stock Exchange in 2017 under the ticker NCSM.

NCS MULTISTAGE HOLDINGS, INC. (NASDAQ: NCSM)
Company Updates

Takeaway: NCSM's 1Q26 came in below expectations as Canada and select international projects weighed on results, while continued U.S. momentum helped offset the shortfall. In our view, the quarter does not change the core thesis around U.S. product momentum, ResMetrics integration, and the Company's capital-light model, but it does highlight the timing risk embedded in Canada seasonality and project-based international work. The key change is cadence, with 2Q26 guidance implying a softer near-term trough and maintained FY26 Adjusted EBITDA guidance pointing to a more back-half-weighted recovery tied to deferred Canadian work, recurring Repeat Precision activity, and ResMetrics synergies. Separately, management noted that 2026 guidance excludes potential sliding sleeve deliveries for its first deepwater Gulf of Mexico opportunity, which could materialize in late 2026 or early 2027.

Quarterly Results: In 1Q26, NCSM reported revenue, gross profit, and adj EBITDA of \$45.6M, \$18.2M, and \$5.6M, respectively. This compares to our estimates of \$51.0M, \$20.4M, and \$7.5M, respectively. The shortfall was concentrated in Canada and select international timing, while U.S. revenue increased 104% y/y to \$19.1M and rose 6% sequentially on higher Repeat Precision product sales, tracer diagnostics activity, and a \$1.8M ResMetrics contribution. Canada declined 38% y/y to \$23.2M, reflecting lower rig activity, an early than normal spring breakup, and deferred customer work, with management expecting the majority of activity to return later in the year. International revenue increased 13% y/y to \$3.3M, supported by Middle East product sales, though tracer diagnostics service revenue declined on project timing. Adjusted gross margin of 40% met the midpoint of guidance, though EBITDA was pressured by lower revenue absorption and mix.

Balance Sheet, Liquidity, and Cash Flows: NCSM ended 1Q26 with \$34.5M of cash, \$7.2M of finance lease debt, and \$18.5M of ABL availability, for total liquidity of \$53M and a net cash position above \$27M. Operating cash flow was \$1.3M and FCF after NCI was \$0.7M, a \$2.8M y/y improvement in a quarter that has historically consumed cash.

ResMetrics Integration: ResMetrics integration appears to be transitioning from execution work to synergy capture, with manufacturing and lab assets relocated from Houston to Tulsa and operational synergies expected to accelerate in 2H26. Management continues to target \$1-\$2M of run-rate cost synergies by mid-2026, with additional revenue synergy opportunities across Canada, SmartProp, enhanced recovery, and international tracer markets.

Updated Guidance: For 2Q26, management guided revenue of \$36-\$39M, including U.S. revenue of \$18-\$19M, international revenue of \$5-\$6M, and Canada revenue of \$13-\$14M. Management also guided adjusted gross margin of 35.5%-37.5% and Adjusted EBITDA of \$0-\$2M. For FY26, management raised revenue guidance to \$186-\$194M, maintained Adjusted EBITDA guidance of \$26-\$29M, and updated FCF after NCI to \$11-\$15M, reflecting higher capex, working capital timing, and a greater mix of Repeat Precision earnings.

Valuation: We use both a DCF and EV/EBITDA comp analysis to guide our valuation. Our DCF analysis produces a valuation range of \$59.33 to \$70.91 with a mid-point of \$64.32. Our EV/EBITDA valuation results in a range of \$62.55 to \$74.26 with a mid-point of \$68.41.

BUSINESS OVERVIEW

NCS Multistage Holdings, Inc. (“NCS”, “NCSM”, “NCS Multistage”, or “the Company”) is a Houston based Oil & Gas Equipment and Service company that provides engineered products and support services for oil and gas wells both domestically and internationally. NCS Multistage is on the leading technological edge among both fracturing services hardware offerings and service offerings.

The products and services provided by NCS are primarily used by exploration and production oil and gas companies for both onshore and offshore wells. These wells tend to be drilled with horizontal laterals in both unconventional and conventional formations. The downhole needs of these wells are a complex niche that requires the expertise that NCS has gained over the past 15+ years. As wells become more complex and cost effective, the demand for the pinpoint stimulation that NCS provides is expected to increase.

NCS Multistage was founded in 2006. The Company began trading on the NASDAQ Stock Exchange in 2017 under the ticker NCSM. Since then, the Company has made two acquisitions to help diversify its revenue stream, while also growing to over 230 customers, with 63 U.S. utility patents, and 63 International utility patents.

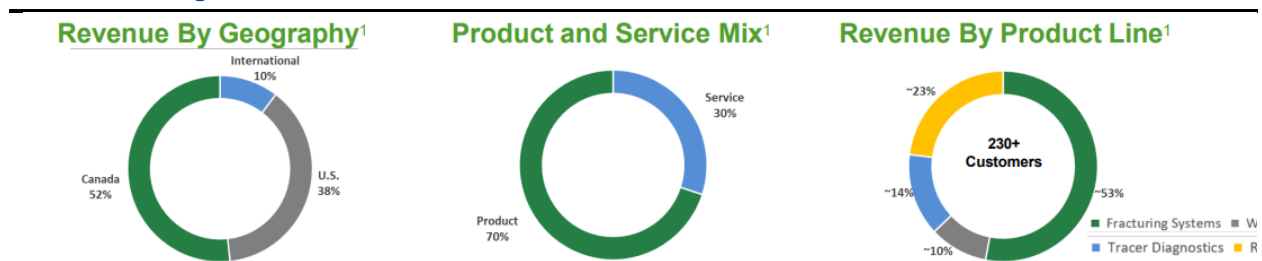
Business Segments

NCS Multistage provides two core business activities: oil and gas products and support services. In FY25, product sales accounted for approximately 70% of total revenue, or \$127.9M, while services accounted for approximately 30%.

Revenues from Oil and Gas Product sales is further separated into the following units:

- Fracturing Systems
- Enhanced Recovery
- Repeat Precision
- Well Construction

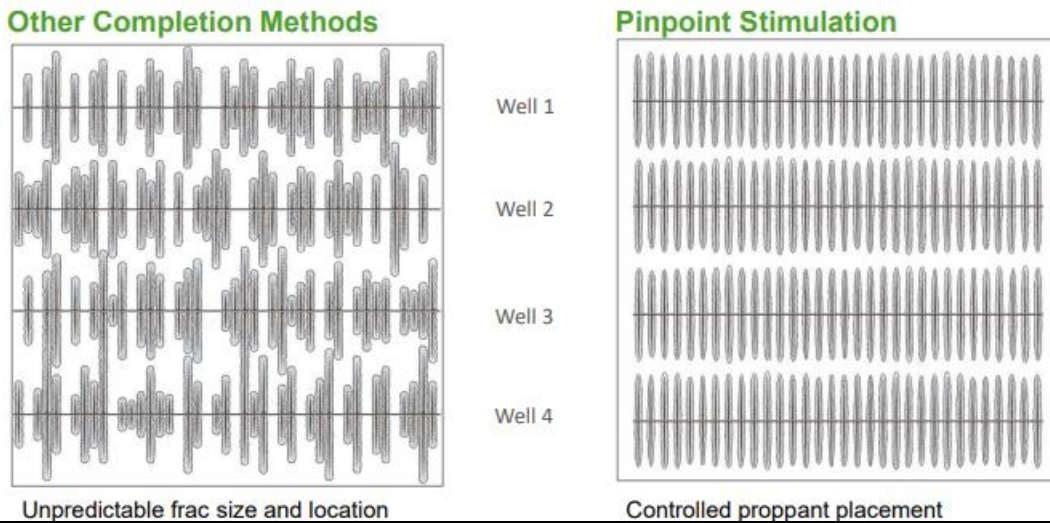
Exhibit 1: Segment/Product Mix



Fracturing Systems

NCS Multistage derives the majority of its revenues from providing fracturing systems solutions to customers. The fracturing systems products are highly engineered products and services that allow for pinpoint stimulation into an oil or gas formation. This pinpoint stimulation is a process of individually stimulating each entry point in a controlled, efficient, verifiable, and repeatable manner in downhole completions. This is very attractive for end users as NCSM products allow E&P companies to be more efficient and productive as compared to legacy forms of completion methods. Additionally, this system can be used with both cemented and open-hole wellbores as well as wells that are in both conventional and unconventional formations, further expanding the size of the end market.

Exhibit 2: Pinpoint Stimulation vs. Other Completion Methods

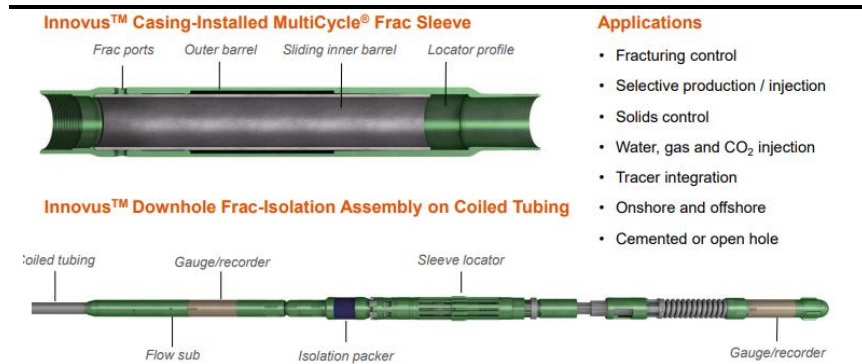


Source: Company Presentation

NCSM achieves this pinpoint stimulation using its casing-installed sliding sleeves that work with the downhole frac isolation assembly to deliver fluid and proppant into the formation. All of this allows for the consistent stimulation to be 40-80 feet apart as opposed to ~200 feet apart if using other completion methods, thus driving efficiency.

Along with the products, the Company also provides operation services for the assemblies and advises customers on optimal use of the assemblies. This last part is particularly important as almost every customer has different requirements that necessitate hole specific hardware as well as hole specific applications. By providing this level of support and engineering the Company differentiates itself from its peers. Notably, the services provided in relation to fracturing systems are classified under the Support Services business activity.

Exhibit 3: Multi Frac Sleeves Overview



Source: Company Presentation

Applications

- Fracturing control
- Selective production / injection
- Solids control
- Water, gas and CO₂ injection
- Tracer integration
- Onshore and offshore
- Cemented or open hole

customer has different requirements that necessitate hole specific hardware as well as hole specific applications. By providing this level of support and engineering the Company differentiates itself from its peers. Notably, the services provided in relation to fracturing systems are classified under the Support Services business activity.

In providing this level of engineering and support, the Company starts with the casing-installed sliding sleeves mentioned above. These sleeves are crucial to the proper application of pinpoint stimulation as they allow for the frac ports to be opened or closed. The sleeves come in both standard duty and heavy-duty variants as well as variants that can perform in high torque, high burst and collapse, and high compression environments that are found in offshore applications. As a consumable product, NCSM's ability to maintain relationships with customers provides the company with a potential recurring revenue stream for the life of the well.

To control the sleeves the Company uses its proprietary downhole frac isolation assembly. This assembly is comprised of a reusable bridge gap for isolation, a sleeve locator, various data measurement tools, and optional perforating sub assembly to create additional perforations. This system allows for real time monitoring of downhole pressure, temperature, and force measurement. By implementing this assembly, the Company can functionally open and close the sliding sleeves whenever necessary and any number of times.

Rounding out the fracturing system offerings is the sand jet perforating technology that the Company has used since the first iteration of the frac assembly. This slurry is used to tunnel through the casing and cement of a well and into the formation allowing for access of pinpoint stimulation. The implementation, operation, and advisory that comes with the purchase of a NCSM Fracturing System gives the Company a decided edge over competition.

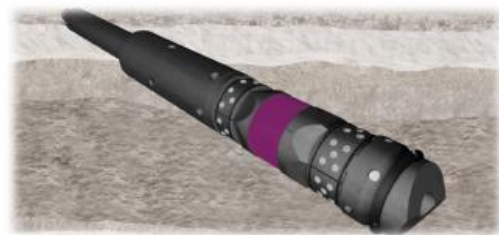
Enhanced Recovery

Enhanced recovery technically falls under the fracturing systems portion of the business due to its evolution and expansion from the Company's experience with fracturing systems. The core offering of the Enhanced Recovery segment is an expansion of the useful well life using injection control devices. The product line includes two variants that can be used as an addition to the casing-installed sleeves. The Innovus Convertible variant is a dual barrel sleeve that can be inserted prior to the initial fracturing and production phase to further control the injection of water or gas into the formation. The Terrus System is an injection control device deployed after the initial completion that also creates a customizable injection string of water or gas into the formation of existing wells.

Repeat Precision

NCS has a 50% ownership in Repeat Precision. Repeat Precision started by selling a line of PurpleSeal frac plugs, that could be combined with the PurpleSet setting tool, and are designed, manufactures, and assembled in house. These plugs are fully composite and work with 4.5", 5.5", and 6.0" specs. This expanse of offerings made Repeat Precision a logical investment for NCSM in 2017. Since then, Repeat Precision has been a valuable revenue driver and diversifier as well as a key supplier for NCSM. In 2021 Repeat Precision began selling PurpleFire perforating guns that are used to perforate well casings, greatly expanding its market reach. Lastly, Repeat Precision also provides machining services for certain NCS products.

Exhibit 4: Repeat Precision Products



PurpleSeal Express™ frac-plug deployment system



PurpleFire factory-assembled modular perforating gun system

Source: Company Presentation

Well Construction

To further support the fracturing systems on the front end, NCSM provides a suite of products that are designed to help customers safely and efficiently install casing and production lines into formations. These proprietary technologies are also supported by a full line of casing accessories to make NCM a single source provider for well construction solutions. This portion of the business is also supported by a technically trained sales force that is proficient in demonstrating and marketing the advantages that NCSM is bringing to the market. The three well construction solutions that the Company provides are listed below:

AirLock Buoyancy System: The AirLock casing buoyancy system facilitates landing casing strings in horizontal wells to the desired depth, while minimizing running time and surface hook-load. The AirLock assembly is installed in the casing string, allowing the vertical casing section to be filled with fluid, while the lateral section remains more air-filled. The air-filled segment significantly reduces sliding friction, while the weight of the vertical section provides the force to push the casing to depth. After the casing is landed, surface pressure is increased to release and shatter the glass or ceramic seal at a predetermined pressure, leaving an unrestricted casing bore. This technology has been a revenue driver as the Company has successfully licensed the technology leading to royalty income. This income shows up under Other Income, net.

Vecturn and Vectraset Liner Hanger: The Company's proprietary and robust liner hanger systems are specifically designed to hang and seal the production liner in complex horizontal wells. The systems are fully compatible with NCSM's fracturing systems products. The liner hanger is used to distribute the weight of the liner to the supporting casing.

Toe Initiation Sleeves: Toe initiation sleeves are designed to provide initial formation access for multistage completions. After shifting open the toe initiation sleeve, a customer can perform a casing integrity test, a pre-frac injection fall-off test, flush the wellbore to facilitate the pumping of completion tools to the toe of the well or execute the first fracturing stage for the well.

Exhibit 5: Well Construction Overview



Source: Company Presentation

Tracer Diagnostics

Tracer Diagnostics is one of NCS Multistage's service offerings, along with the service provided in relation to fracturing systems mentioned above. NCSM is a leading provider of chemical and radioactive tracers for well diagnostics and reservoir characterizations. It is a cost effective and reliable service utilized by E&P companies to help optimize the completion of designs in the field. By utilizing a variety of different chemical and radioactive tracers, NCSM can serve a diverse base of customers to help them:

- Evaluate well spacing
- Optimize completion designs
- Verify stage contributions
- Locate obstructions
- Monitor waterflood and gas flood efficiency

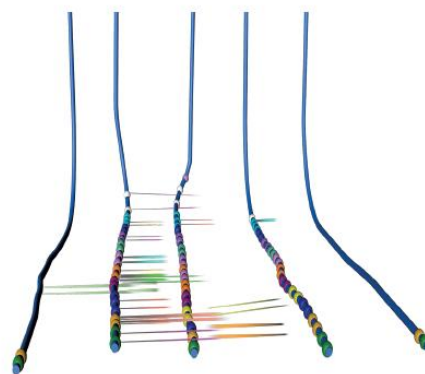
In 2025, tracer diagnostics accounted for approximately 10% of total revenue, implying roughly \$18M of revenue based on FY25 revenue of \$183.6M.

ResMetrics

NCSM acquired ResMetrics on July 31, 2025, adding a complementary tracer diagnostics platform with >\$10M of trailing revenue and 30%+ EBITDA margins. Integration is progressing, with manufacturing and lab assets relocated from Houston to Tulsa and operational synergies expected to accelerate in 2H26. Management continues to target \$1–\$2M of run-rate cost synergies by mid-2026, while also pursuing revenue opportunities through SmartProp, enhanced recovery applications, Canada cross-selling, and international tracer markets.

Exhibit 6: Tracer Diagnostics Sample Output

FirstView™ 3D interactive animation

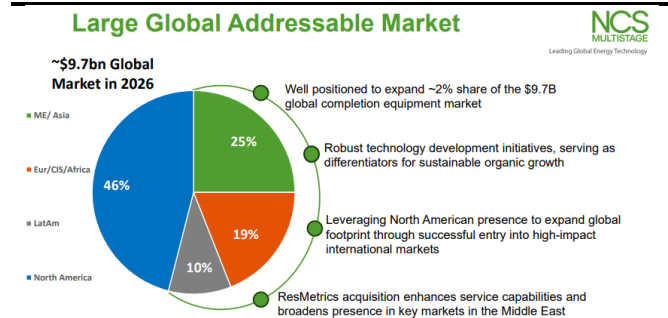


Source: Company Presentation

Market Overview

NCSM’s demand is tied to the global well completions cycle, where operators are increasingly optimizing for efficiency, repeatability, and well productivity - a dynamic that supports adoption of engineered completion hardware and diagnostics as wells remain technically complex and the value of “getting the completion right” stays high.

Exhibit 7: Market Growth



Source: Company Presentation

Management frames the addressable opportunity as a ~\$10B global completions market (TAM), with NCSM competing through a broader suite that spans fracturing systems, Repeat Precision plug-and-perf products, tracer diagnostics, and well construction technologies - positioning the Company to participate across more of the completion workflow rather than in a single product niche.

Geographically, NCSM remains most levered to North America (U.S. and Canada), while continuing to expand internationally in the North Sea and the Middle East, where the Company has established a foothold across both completion systems and diagnostics. An interesting strategic development is the ResMetrics acquisition, which deepens NCS’s tracer diagnostics capabilities and, per management, improves its ability to compete for market share in diagnostics - an area that can be “stickier” with customers given its data/decision-support element and potential to pull through incremental completion-related work over time. Longer term, management also points to Argentina as an emerging unconventional market opportunity as activity builds.

Risks

As with any investment, there are certain risks associated with NCSM's operations as well as with the surrounding economic and regulatory environments common to the Oil & Gas Equipment and Services industry.

Foreign Exchange Risk – The Company generated approximately 58% of revenues in CAD during fiscal year 2025. Any strength in the USD vs. CAD can act as a headwind due to revenue translation effects, and from a competitive position vs. peers that generate less revenue in CAD.

Regulatory Changes – The Company is exposed to regulatory changes. Exploration and production activities are frequently scrutinized by governments, scientists, and the public in an attempt address climate change. Any adoption of climate change legislation could increase compliance or operating costs, limit the areas that customers can pursue E&P activities, and/or reduce demand for oil and gas. Any one of these outcomes would have a negative impact on the Company's profitability.

Customer concentration – NCS Multistage derived approximately 33% and 26% of revenue from its top-five customers in FY25 and FY24, respectively. While NCSM serves a broad customer base of more than 230 customers, the loss of one or more significant customers, reduced activity following customer consolidation, or nonpayment by a major customer could have a material impact on revenue, cash flow, and operating results.

Highly Cyclical Industry – The oil & gas industry is highly cyclical, reliant on the domestic and foreign demand for oil and gas. Should the industry see a prolonged downturn, this would impact the demand for NCSM's products and services. Any downturn beyond typical seasonality could lead to well closures removing any pent-up demand that could remain in the system through typical seasonal cycles.

Competitive Business – Due to the competitive nature of the Oil and Gas industry, it is not guaranteed that NCS Multistage will maintain its current market share. As market conditions change there remains a possibility that competitors gain market share to the detriment of NCSM. This would most likely require a dislocation in service level, technology quality, safety record, or price between NCSM and its competitors.

Intellectual Property Laws – NCSM has several patents for intellectual property that the Company has developed. NCSM is constantly on guard and ready to defend its intellectual property using litigation if necessary. Should judgements go against the Company this could materially weaken its edge among peers. Additionally, having to pursue litigation as mediation for any infringement could be costly for the Company, regardless of the outcome.

Significant Ownership by PE Firm – As of December 31, 2025, Advent International Corporation owns approximately 58.2% of the shares outstanding in NCSM. While we like to see companies with significant ownership by institutional investors, a concentration of this size exposes the trading and liquidity of the stock to the interests of this PE Firm. To the best of our knowledge, the Advent International fund that owns these shares is a growth equity investor that is currently in harvest mode with no material pressure on the life of the fund.

VALUATION SUMMARY

We are using a DCF and a comparison analysis to help frame valuation.

DCF

Given the Company's continued expansion across North America and selected international markets, along with broader industry demand for technologies that improve completion efficiency and well productivity, we use a mid-single-digit revenue growth rate over the forecast period. We also assume NCSM benefits from continued adoption of its differentiated product portfolio, ResMetrics integration, and operating leverage as the business scales.

Sensitivity Analysis:

Discount rate	Terminal Growth Rates				
	0%	1%	2%	3%	4%
11.00%	\$65.63	\$68.16	\$71.26	\$75.13	\$80.10
11.50%	\$62.72	\$64.93	\$67.60	\$70.91	\$75.09
12.00%	\$60.07	\$62.00	\$64.32	\$67.16	\$70.70
12.50%	\$57.63	\$59.33	\$61.35	\$63.80	\$66.83
13.00%	\$55.39	\$56.89	\$58.66	\$60.79	\$63.39

Our DCF analysis relies on a range of discount rates between 11.5% and 12.5%, with a midpoint of 12.0%. This arrives at a valuation range of \$59.33 to \$70.91, with a midpoint of \$64.32.

Comparison Analysis

NCSM trades at a discount to peer medians on EV/EBITDA and Price/BV despite a net cash balance sheet, asset-light model, and favorable FCF profile. While we continue to reflect NCSM's smaller scale and lower trading liquidity in our applied multiples, we believe continued U.S. product momentum, ResMetrics synergy capture, and improved earnings visibility should support a narrower discount over time.

Company Name	Symbol	Price ⁽¹⁾	Mrkt Cap	EV	TTM BV/Share	Price/BV	EV/Revenue ^(2,3)			EV/EBITDA ^(2,3)			FCF Yield ^(2,3)		
							2025	2026E	2027E	2025	2026E	2027E	2025	2026E	2027E
Baker Hughes Company	BKR	\$ 69.67	\$69,117.4	\$ 69,523	\$ 19.47	3.6x	2.51x	2.56x	2.40x	14.8x	14.5x	12.9x	5.6%	3.5%	4.0%
DMC Global Inc.	BOOM	\$ 6.18	\$ 126.5	\$ 336	\$ 11.49	0.5x	0.55x	0.57x	0.53x	8.4x	10.3x	6.3x	9.4%	0.9%	3.5%
Core Laboratories Inc.	CLB	\$ 14.65	\$ 674.6	\$ 820	\$ 5.97	2.5x	1.56x	1.58x	1.51x	12.3x	11.2x	9.8x	2.9%	N/A	N/A
Forum Energy Technologies, Inc.	FET	\$ 62.87	\$ 712.2	\$ 828	\$ 25.03	2.5x	1.05x	0.99x	0.92x	15.7x	8.4x	7.6x	13.0%	7.7%	8.3%
Halliburton Company	HAL	\$ 42.30	\$35,337.3	\$ 41,460	\$ 12.91	3.3x	1.89x	1.87x	1.77x	10.1x	10.2x	9.0x	6.1%	4.5%	5.0%
Innovex International, Inc.	INXV	\$ 27.77	\$ 1,904.0	\$ 1,774	\$ 15.31	1.8x	1.81x	1.82x	1.72x	10.2x	9.1x	7.5x	2.0%	6.8%	7.9%
NOV Inc.	NOV	\$ 20.46	\$ 7,342.9	\$ 8,396	\$ 17.24	1.2x	0.96x	0.97x	0.93x	8.1x	9.2x	7.7x	12.7%	4.6%	5.3%
Oil States International, Inc.	OIS	\$ 11.48	\$ 691.1	\$ 696	\$ 9.61	1.2x	1.04x	1.02x	0.96x	11.1x	7.7x	6.9x	20.3%	5.8%	9.6%
RPC, Inc.	RES	\$ 7.88	\$ 1,716.7	\$ 1,584	\$ 5.07	1.6x	0.97x	0.94x	0.89x	7.2x	7.0x	6.5x	4.8%	1.9%	3.7%
Weatherford International plc	WFRD	\$ 110.35	\$ 7,937.0	\$ 8,556	\$ 24.45	4.5x	1.74x	1.80x	1.68x	8.5x	8.5x	7.5x	7.3%	5.5%	6.8%
Average						2.3x	1.4x	1.4x	1.3x	10.6x	9.6x	8.2x	8.4%	4.6%	6.0%
Median						2.1x	1.3x	1.3x	1.2x	10.1x	9.1x	7.5x	6.7%	4.6%	5.3%

NCS Multistage Holdings, Inc.	NCSM	\$ 54.67	\$ 139.8	\$ 132.84	\$ 49.59	1.1x	0.7x	0.7x	0.6x	5.0x	4.8x	4.3x	18.0%	9.5%	11.2%
-------------------------------	------	----------	----------	-----------	----------	------	------	------	------	------	------	------	-------	------	-------

All figures in M, except per share information

(1) Previous day's closing price

(2) Estimates are from Capital IQ

(3) Forward estimates as of fiscal year

Source: Company reports, CapitalIQ, Stonegate Capital Partners

We are using an EV/EBITDA framework to inform our NCSM valuation. Currently NCSM is trading at a FY27 EV/EBITDA of 4.3x compared to comps at an average of 8.2x. We believe this is too steep of a discount, even when accounting for the smaller size of NCSM vs peers. Therefore, we are using an EV/EBITDA range of 5.0x to 6.0x with a midpoint of 5.5x which moves NCSM closer to comp companies. This arrives at a valuation range of \$62.55 to \$74.26 with a mid-point of \$68.41.

Lastly, NCSM trades at a Price/BV ratio of approximately 1.1x, below the peer median of 2.1x. Applying a 1.0x–1.5x range to TTM BV/share of \$49.59 produces a valuation range of \$49.59 to \$74.39, with a midpoint of \$61.99.

EV/EBITDA			
2027E	5.00x	5.50x	6.00x
Adj EBITDA	30.8	30.8	30.8
TEV	153.9	169.3	184.7
Cash	36.7	36.7	36.7
Debt	7.2	7.2	7.2
Minority Int.	19.0	19.0	19.0
Mrkt Cap	164.5	179.8	195.2
S/O	2.6	2.6	2.6
Price	\$ 62.55	\$ 68.41	\$ 74.26

BV/Share			
	1.00x	1.25x	1.50x
BV/Share	49.6	49.6	49.6
Price	\$ 49.59	\$ 61.99	\$ 74.39

DISCOUNTED CASH FLOW

NCS Multistage Holdings, Inc. Discounted Cash Flow Model <i>(in \$M, except per share)</i>														
Estimates:	2024	2025	2026E	2027E	2028E	2029E	2030E	2031E	2032E	2033E	2034E	2035E	2036E	Terminal Value
Revenue	162.6	183.6	190.8	206.7	222.8	239.5	256.8	273.5	290.2	306.7	323.0	339.1	355.4	
Operating Income	4.3	10.5	10.4	15.3	13.4	14.4	15.4	16.4	17.4	18.4	19.4	20.3	21.3	
Less: Taxes (benefit)	0.1	(9.2)	3.7	4.0	2.7	2.9	3.1	3.3	3.5	3.7	3.9	4.1	4.3	
NOPAT	4.2	19.8	6.8	11.3	10.7	11.5	12.3	13.1	13.9	14.7	15.5	16.3	17.1	
Plus: Depreciation & Amortization	5.3	5.9	6.4	6.6	6.7	6.9	7.2	7.4	7.5	7.7	7.8	7.8	7.8	
Plus: Changes in NWC	(0.2)	(2.6)	1.9	(0.6)	(0.7)	(0.7)	(0.8)	(0.8)	(0.9)	(0.9)	(1.0)	(1.0)	(1.1)	
Less: Capex	(1.4)	(1.3)	(2.5)	(2.5)	(2.7)	(2.6)	(2.8)	(2.7)	(2.9)	(3.1)	(3.2)	(3.4)	(3.6)	
Free Cash Flow	8.0	21.7	12.6	14.8	14.0	15.1	15.9	17.0	17.7	18.4	19.1	19.7	20.3	206.6
Discount period - months			9	21	33	45	57	69	81	93	105	117	129	
Discount period - years			0.8	1.8	2.8	3.8	4.8	5.8	6.8	7.8	8.8	9.8	10.8	
Discount factor			0.92	0.82	0.73	0.65	0.58	0.52	0.47	0.42	0.37	0.33	0.30	
PV of FCF			11.6	12.1	10.3	9.9	9.3	8.8	8.2	7.6	7.1	6.5	6.0	61.1
Growth rate assumptions:														
Revenue		13.0%	3.9%	8.4%	7.8%	7.5%	7.2%	6.5%	6.1%	5.7%	5.3%	5.0%	4.8%	
Operating Income		143.7%	-0.9%	46.8%	-12.8%	7.5%	7.2%	6.5%	6.1%	5.7%	5.3%	5.0%	4.8%	
EBITDA		70.4%	2.5%	30.2%	-8.6%	6.3%	6.0%	5.3%	4.9%	4.5%	4.1%	3.8%	3.5%	
Free Cash Flow		171.7%	-42.0%	17.7%	-5.2%	7.5%	5.5%	6.5%	4.4%	4.0%	3.5%	3.2%	3.0%	
Margin assumptions:														
Operating Income	2.7%	5.7%	5.5%	5.5%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
D&A as a % of sales	3.3%	3.2%	3.4%	3.1%	3.0%	2.9%	2.8%	2.7%	2.6%	2.5%	2.4%	2.3%	2.2%	
EBITDA	5.9%	8.9%	8.8%	10.6%	9.0%	8.9%	8.8%	8.7%	8.6%	8.5%	8.4%	8.3%	8.2%	
Taxes	1.4%	-54.8%	21.9%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	
Changes in WC	-0.1%	-1.4%	1.0%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	
Capex as a % of sales	-0.8%	-0.7%	-1.3%	-1.2%	-1.2%	-1.1%	-1.1%	-1.0%	-1.0%	-1.0%	-1.0%	-1.0%	-1.0%	
Valuation:														
Shares outstanding	2.6													
PV of FCF	97.4													
PV of Terminal Value	61.1													
Enterprise Value	158.5													
less: Net Debt	(29.5)													
less: Minority Interest	19.0													
Estimated Total Value:	169.1													
Est Equity Value/share:	\$64.32													
Sensitivity Analysis:														
		Terminal Growth Rates												
		0%	1%	2%	3%	4%								
Discount rate	11.00%	\$65.63	\$68.16	\$71.26	\$75.13	\$80.10								
	11.50%	\$62.72	\$64.93	\$67.60	\$70.91	\$75.09								
	12.00%	\$60.07	\$62.00	\$64.32	\$67.16	\$70.70								
	12.50%	\$57.63	\$59.33	\$61.35	\$63.80	\$66.83								
	13.00%	\$55.39	\$56.89	\$58.66	\$60.79	\$63.39								
Price	\$54.67													

Source: Company Reports; Stonegate Capital Markets

BALANCE SHEET

NCS Multistage Holdings, Inc. Consolidated Balance Sheets (\$M) Fiscal Year End: December																					
ASSETS	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	Q1 Mar-23	Q2 Jun-23	Q3 Sep-23	Q4 Dec-23	FY 2023	Q1 Mar-24	Q2 Jun-24	Q3 Sep-24	Q4 Dec-24	FY 2024	Q1 Mar-25	Q2 Jun-25	Q3 Sep-25	Q4 Dec-25	FY 2025	Q1 Mar-26
Cash and Cash Equivalents	25.1	11.2	15.5	22.2	16.2	13.6	13.7	11.4	16.7	16.7	14.0	18.6	15.3	25.9	25.9	23.0	25.4	25.3	36.7	36.7	34.5
Accounts Receivable Trade	50.0	42.0	21.9	24.4	27.8	29.7	22.2	30.3	24.0	24.0	33.9	24.5	36.7	31.5	31.5	38.4	34.2	36.1	40.5	40.5	35.8
Inventories	32.8	39.9	34.9	33.9	37.0	40.6	42.8	42.0	41.6	41.6	39.2	41.6	41.2	41.0	41.0	40.8	43.5	44.1	39.0	39.0	40.8
Prepaid Expenses and Other Current Assets	2.0	2.4	3.0	3.3	2.8	2.1	2.9	2.3	1.9	1.9	1.7	3.2	2.0	2.1	2.1	1.9	2.7	2.5	2.0	2.0	1.7
Other Current Receivables	4.7	5.0	8.4	4.7	3.7	5.1	3.7	4.0	19.0	19.0	4.1	4.0	4.3	5.1	5.1	5.0	5.2	3.4	3.6	3.6	4.3
Total Current Assets	114.6	100.6	83.7	88.5	87.7	91.2	85.3	90.1	103.2	103.2	92.9	91.8	99.5	105.6	105.6	109.0	111.0	111.3	121.9	121.9	117.0
Property and Equipment	32.3	33.0	24.4	24.7	23.3	23.7	24.1	24.4	23.3	23.3	23.1	23.1	22.7	21.3	21.3	20.5	20.5	20.0	19.8	19.8	19.3
Goodwill	23.1	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	15.2	16.4	16.4	16.4	16.4
Identifiable Intangibles	49.0	45.2	6.4	5.7	5.1	4.9	4.7	4.6	4.4	4.4	4.2	4.1	3.9	3.7	3.7	3.5	3.4	6.3	6.0	6.0	5.7
Operating Lease Assets	-	5.1	5.2	4.8	4.5	4.2	5.6	5.1	4.8	4.8	4.5	4.1	3.6	5.9	5.9	5.8	5.5	5.2	4.8	4.8	4.5
Deposits and Other Assets	1.4	3.5	3.6	3.1	2.8	2.2	2.2	2.1	0.9	0.9	0.9	0.8	0.8	0.7	0.7	0.7	0.6	0.6	0.6	0.6	0.5
Deferred Income Taxes	9.3	0.0	0.2	0.2	0.0	0.0	0.3	0.3	0.1	0.1	0.1	0.2	0.2	0.4	0.4	0.4	1.9	2.2	11.7	11.7	11.3
Total Assets	\$ 229.7	\$ 202.6	\$ 138.7	\$ 142.3	\$ 138.6	\$ 141.5	\$ 137.5	\$ 141.7	\$ 152.0	\$ 152.0	\$ 140.9	\$ 139.4	\$ 145.8	\$ 152.8	\$ 152.8	\$ 155.1	\$ 158.0	\$ 162.0	\$ 181.2	\$ 181.2	\$ 174.6
LIABILITIES AND SHAREHOLDERS' EQUITY																					
Accounts Payable-trade	7.2	8.5	4.9	7.5	7.5	7.9	7.9	9.4	6.2	6.2	8.5	7.6	7.5	9.0	9.0	11.8	10.0	7.9	8.5	8.5	10.6
Accrued Expenses	4.1	3.5	3.3	6.3	4.4	4.7	4.4	5.1	3.7	3.7	3.8	5.4	6.9	8.4	8.4	5.3	6.8	8.4	9.5	9.5	4.9
Income Taxes Payable	0.2	1.9	0.7	0.3	0.5	0.4	0.3	0.0	0.4	0.4	0.4	0.7	0.7	0.7	0.7	1.1	0.8	0.3	1.2	1.2	1.0
Operating Lease Liabilities	-	2.1	1.8	1.6	1.3	1.3	1.6	1.6	1.6	1.6	1.6	1.5	1.4	1.6	1.6	1.7	1.7	1.6	1.6	1.6	1.5
Current Maturities of Long-Term Debt	2.2	1.5	1.3	1.5	1.5	1.8	2.4	1.8	1.8	1.8	2.4	2.1	2.1	2.1	2.1	2.3	2.2	2.3	2.4	2.4	2.3
Other Current Liabilities	2.0	2.4	2.8	2.7	2.5	1.6	1.7	2.0	18.4	18.4	2.5	2.7	3.5	3.7	3.7	1.7	2.3	3.7	4.2	4.2	1.6
Current Contingent Consideration	10.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.1	1.3	1.3	-
Total Current Liabilities	25.6	19.8	14.9	19.8	17.7	17.7	18.2	19.8	32.1	32.1	19.2	19.9	22.1	25.4	25.4	23.9	23.8	25.4	28.5	28.5	21.9
Long-Term Debt Less Current Maturities	23.5	11.4	4.4	6.3	6.4	6.6	6.4	6.5	6.3	6.3	6.4	6.8	6.5	6.0	6.0	5.4	5.5	5.1	5.3	5.3	4.9
Operating Lease Liabilities, Long-Term	-	3.5	4.0	3.8	3.7	3.4	4.6	4.1	3.8	3.8	3.4	3.0	2.6	4.9	4.9	4.7	4.3	4.1	3.7	3.7	3.4
Accrual for Legal Contingencies	-	-	-	-	-	17.5	42.4	40.8	-	-	-	-	-	-	-	-	-	-	-	-	-
Other Long-Term Liabilities	1.3	1.4	1.9	1.6	1.3	1.3	1.3	1.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
Deferred Income Taxes	3.1	3.0	0.0	0.1	0.2	0.2	0.4	0.5	0.2	0.2	0.2	0.4	0.3	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.4
Non-Current Contingent Consideration	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Liabilities	\$ 53.5	\$ 39.0	\$ 25.2	\$ 31.7	\$ 29.3	\$ 46.7	\$ 73.2	\$ 73.0	\$ 42.6	\$ 42.6	\$ 29.4	\$ 30.3	\$ 31.7	\$ 36.7	\$ 36.7	\$ 34.3	\$ 34.0	\$ 34.9	\$ 38.1	\$ 38.1	\$ 30.8
Common Stock - Par Value	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Additional Paid In Capital	411.4	425.1	432.8	437.0	440.5	441.4	442.4	443.8	444.6	444.6	445.4	446.1	446.7	447.4	447.4	447.9	448.6	449.2	449.9	449.9	450.4
Accumulated Other Comprehensive Loss	(84.0)	(80.8)	(81.8)	(82.1)	(85.6)	(85.7)	(85.3)	(86.3)	(85.8)	(85.8)	(86.2)	(86.5)	(86.3)	(87.6)	(87.6)	(87.6)	(85.9)	(86.7)	(86.1)	(86.1)	(86.6)
Retained (Deficit)/Earnings	(166.2)	(199.0)	(256.6)	(261.4)	(282.5)	(277.4)	(309.7)	(305.3)	(265.6)	(265.6)	(263.5)	(266.6)	(262.5)	(259.0)	(259.0)	(255.0)	(254.0)	(250.2)	(235.3)	(235.3)	(235.6)
Treasury Stock - Common	(0.3)	(0.7)	(0.8)	(1.0)	(1.4)	(1.7)	(1.7)	(1.7)	(1.7)	(1.7)	(1.9)	(1.9)	(1.9)	(1.9)	(1.9)	(2.2)	(2.2)	(2.2)	(2.3)	(2.3)	(3.3)
Total Parent Net Equity	\$ 161.3	\$ 144.6	\$ 93.6	\$ 92.6	\$ 91.0	\$ 76.6	\$ 45.9	\$ 50.6	\$ 91.6	\$ 91.6	\$ 93.7	\$ 91.0	\$ 96.0	\$ 98.8	\$ 98.8	\$ 103.2	\$ 106.4	\$ 110.1	\$ 126.2	\$ 126.2	\$ 124.8
Mortgage Interest	14.9	18.9	19.9	18.1	18.2	18.2	18.4	18.1	17.8	17.8	17.8	18.0	18.1	17.3	17.3	17.7	17.5	17.0	16.9	16.9	19.0
Total Liabilities and Shareholders' Equity	\$ 229.7	\$ 202.6	\$ 138.7	\$ 142.3	\$ 138.6	\$ 141.5	\$ 137.5	\$ 141.7	\$ 152.0	\$ 152.0	\$ 140.9	\$ 139.4	\$ 145.8	\$ 152.8	\$ 152.8	\$ 155.1	\$ 158.0	\$ 162.0	\$ 181.2	\$ 181.2	\$ 174.6
Liquidity																					
Current Ratio	4.5x	5.1x	5.6x	4.5x	5.0x	5.2x	4.7x	4.5x	3.2x	3.2x	4.8x	4.6x	4.5x	4.2x	4.2x	4.6x	4.7x	4.4x	4.3x	4.3x	5.3x
Quick Ratio	3.2x	3.1x	3.3x	2.8x	2.9x	2.9x	2.3x	2.4x	1.9x	1.9x	2.8x	2.5x	2.6x	2.5x	2.5x	2.9x	2.8x	2.7x	2.9x	2.9x	3.5x
Working Capital	89.0	80.8	68.8	68.7	70.0	73.5	67.1	70.2	71.2	71.2	73.7	71.9	77.3	80.2	80.2	85.2	87.2	86.0	93.4	93.4	95.1
Net Working Capital	66.1	71.1	54.6	48.0	55.2	61.7	55.7	60.6	56.3	56.3	62.2	55.4	64.1	56.4	56.4	64.4	64.0	63.0	59.1	59.1	62.9
Leverage																					
Debt to Equity	15.9%	8.9%	6.2%	8.4%	8.7%	11.0%	19.1%	16.4%	8.9%	8.9%	9.5%	9.8%	9.0%	8.2%	8.2%	7.4%	7.2%	6.8%	6.1%	6.1%	5.8%
Debt to Capital	11.2%	6.4%	4.2%	5.5%	5.7%	5.9%	6.4%	5.9%	5.4%	5.4%	6.3%	6.4%	5.9%	5.3%	5.3%	4.9%	4.9%	4.6%	4.2%	4.2%	4.1%
Capital Usage - Annualized																					
AR Turns	1.4x	1.1x	1.7x	1.2x	1.5x	1.0x	1.9x	1.5x	5.7x	1.7x	0.9x	1.3x	1.2x	4.2x	1.6x	0.8x	1.2x	1.3x	4.2x	1.4x	1.0x
Days Sales Outstanding	252.7	317.5	213.7	296.4	243.7	382.5	193.8	238.1	63.6	217.2	416.2	278.5	316.7	87.3	230.9	429.8	301.2	285.0	86.0	262.8	382.0
AP Turnover	5.1x	3.3x	3.5x	1.6x	2.0x	1.2x	2.6x	1.9x	7.7x	2.7x	1.2x	2.0x	1.7x	6.7x	2.3x	1.2x	1.7x	2.2x	8.2x	2.5x	1.4x
Days Payable Outstanding	71.9	109.9	102.9	221.9	184.2	315.5	140.5	195.9	47.2	135.6	317.4	186.5	213.5	54.1	157.8	315.9	214.2	168.7	44.5	146.0	268.0

Source: Company Reports, Stonegate Capital Partners

INCOME STATEMENT

NCS Multistage Holdings, Inc.																						
Consolidated Statements of Income (in \$M, except per share amounts)																						
Fiscal Year End: December																						
	FY 2018	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	Q1	Q2	Q3	Q4	FY 2025	Q1	Q2 E	Q3 E	Q4 E	FY 2026E	Q1 E	Q2 E	Q3 E	Q4 E	FY 2027E
								Mar-25	Jun-25	Sep-25	Dec-25		Mar-26	Jun-26	Sep-26	Dec-26		Mar-27	Jun-27	Sep-27	Dec-27	
Product Sales	\$ 156.8	\$ 145.8	\$ 75.2	\$ 83.2	\$ 105.9	\$ 100.4	\$ 113.0	\$ 35.1	\$ 27.8	\$ 31.2	\$ 33.8	\$ 127.9	\$ 32.6	\$ 28.0	\$ 34.5	\$ 36.8	\$ 131.9	\$ 36.0	\$ 31.9	\$ 36.3	\$ 38.1	\$ 142.3
Services	70.2	59.7	31.8	35.3	49.8	42.0	49.5	14.9	8.7	15.3	16.8	55.8	13.1	9.6	18.4	17.8	58.8	15.6	11.9	18.8	18.1	64.4
Total Revenues	227.0	205.5	107.0	118.5	155.6	142.5	162.6	50.0	36.5	46.5	50.6	183.6	45.6	37.6	52.9	54.6	190.8	51.7	43.8	55.1	56.2	206.7
Cost of Product Sales	74.9	75.1	46.6	51.9	68.4	64.2	70.4	20.4	18.2	19.3	20.6	78.5	19.7	18.2	21.1	21.7	80.7	22.0	19.7	21.9	23.0	86.6
Cost of Services	33.4	32.9	16.3	18.1	26.8	22.6	24.7	7.8	5.2	7.9	8.8	29.7	7.7	5.8	10.3	9.4	33.2	8.6	6.8	10.8	9.8	36.1
Gross Profit	118.7	97.5	44.1	48.5	60.4	55.6	67.5	21.9	13.0	19.4	21.2	75.4	18.2	13.7	21.6	23.5	76.8	21.1	17.2	22.3	23.4	84.0
Selling, General and Administrative Expenses	82.8	88.6	59.4	49.1	58.3	56.5	57.8	16.2	13.6	14.8	14.2	58.8	15.7	14.4	15.3	14.6	60.0	16.2	14.5	15.9	15.4	62.1
Depreciation	4.7	5.9	4.4	3.8	3.7	3.9	4.6	1.2	1.2	1.3	1.3	5.0	1.3	1.3	1.3	1.3	5.2	1.4	1.4	1.4	1.4	5.4
Amortization	13.1	4.6	1.5	0.7	0.7	0.7	0.7	0.2	0.2	0.3	0.3	0.9	0.3	0.3	0.3	0.3	1.2	0.3	0.3	0.3	0.3	1.2
Impairments	227.5	7.9	50.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Change in Fair Value of Contingent Consideration	(2.9)	0.0	-	-	-	-	-	-	-	-	0.2	0.2	-	-	-	-	-	-	-	-	-	-
Total Operating Expenses	325.3	106.9	115.5	53.6	62.7	61.1	63.1	17.6	15.0	16.4	15.9	64.9	17.3	16.0	16.9	16.2	66.4	17.8	16.2	17.6	17.1	68.7
Operating Income	(206.7)	(9.5)	(71.4)	(5.1)	(2.3)	(5.5)	4.3	4.3	(2.0)	3.1	5.2	10.5	0.8	(2.3)	4.7	7.2	10.4	3.2	1.0	4.7	6.4	15.3
Interest Expense, Net	(2.0)	(1.9)	(1.8)	(0.7)	(1.0)	(0.6)	(0.4)	(0.0)	(0.1)	(0.1)	(0.0)	(0.3)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)
Gain on Patent Infringement Settlement	-	-	25.7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Litigation	-	-	-	-	-	(1.8)	-	-	-	-	0.9	0.9	-	-	-	-	-	-	-	-	-	-
Other Income/expense-net	0.2	0.3	1.7	2.1	3.0	4.1	7.3	0.9	1.6	1.2	1.1	4.8	1.9	1.5	1.6	1.9	6.8	1.1	1.5	1.6	1.1	5.3
Currency Translation Gain(Loss)	0.2	(1.0)	(1.1)	0.3	(0.3)	0.5	(3.0)	(0.0)	1.2	(0.4)	0.1	0.9	(0.1)	(0.1)	(0.1)	(0.1)	(0.4)	(0.1)	(0.1)	(0.1)	(0.1)	(0.4)
Profit Before Taxes	(208.3)	(12.1)	(46.9)	(3.5)	(0.6)	(3.3)	8.3	5.1	0.7	3.7	7.3	16.8	2.6	(0.9)	6.1	9.0	16.7	4.2	2.4	6.1	7.3	20.1
Provision for Income Tax	(23.1)	10.8	(7.8)	0.3	0.4	(0.2)	0.1	0.7	(1.0)	(0.5)	(8.3)	(9.2)	0.8	(0.2)	1.2	1.8	3.7	0.8	0.5	1.2	1.5	4.0
Net Income	(185.2)	(22.8)	(39.1)	(3.8)	(1.0)	(3.1)	8.1	4.5	1.7	4.2	15.6	26.0	1.7	(0.8)	4.9	7.2	13.0	3.4	1.9	4.9	5.9	16.1
Minority Interest (After Tax)	5.1	10.0	18.5	1.0	0.2	0.0	1.5	0.4	0.8	0.4	0.7	2.3	2.1	1.5	1.5	1.5	6.6	1.5	1.5	1.5	1.5	6.0
Net Income Attributable to NCSM	(190.3)	(32.8)	(57.6)	(4.7)	(1.1)	(3.2)	6.6	4.1	0.9	3.8	15.0	23.7	(0.4)	(2.3)	3.4	5.7	6.4	1.9	0.4	3.4	4.4	10.1
Basic EPS	\$ (85.00)	\$ (14.08)	\$ (24.37)	\$ (1.98)	\$ (0.45)	\$ (1.29)	\$ 2.61	\$ 1.58	\$ 0.36	\$ 1.47	\$ 5.76	\$ 9.18	\$ (0.14)	\$ (0.88)	\$ 1.35	\$ 2.30	\$ 2.53	\$ 0.73	\$ 0.17	\$ 1.33	\$ 1.71	\$ 3.94
Diluted EPS	\$ (85.00)	\$ (14.08)	\$ (24.37)	\$ (1.98)	\$ (0.45)	\$ (1.29)	\$ 2.58	\$ 1.51	\$ 0.34	\$ 1.37	\$ 5.34	\$ 8.64	\$ (0.14)	\$ (0.88)	\$ 1.35	\$ 2.30	\$ 2.53	\$ 0.73	\$ 0.17	\$ 1.33	\$ 1.71	\$ 3.94
WTD Shares Out - Basic	2.2	2.3	2.4	2.4	2.4	2.4	2.5	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.5	2.5	2.5	2.5	2.6	2.6	2.6	2.6
WTD Shares Out - Diluted	2.2	2.3	2.4	2.4	2.4	2.4	2.6	2.7	2.7	2.8	2.8	2.7	2.6	2.6	2.5	2.5	2.5	2.5	2.6	2.6	2.6	2.6
EBITDA	(188.5)	0.3	(39.2)	1.7	4.7	1.9	14.0	6.5	2.1	5.3	9.0	23.0	4.2	0.7	7.7	10.6	23.2	5.9	4.1	7.8	9.0	26.8
Adjusted EBITDA	\$ 49.7	\$ 28.3	\$ 2.2	\$ 9.1	\$ 15.1	\$ 11.9	\$ 22.3	\$ 8.2	\$ 2.2	\$ 7.0	\$ 9.2	\$ 26.7	\$ 5.6	\$ 1.6	\$ 8.8	\$ 11.6	\$ 27.6	\$ 6.9	\$ 5.1	\$ 8.8	\$ 10.0	\$ 30.8

Margin Analysis																						
Gross Margin	52.3%	47.4%	41.2%	40.9%	38.8%	39.0%	41.5%	43.7%	35.7%	41.7%	41.8%	41.1%	39.8%	36.3%	40.7%	43.0%	40.3%	40.8%	39.3%	40.5%	41.7%	40.7%
Operating Margin	-91.1%	-4.6%	-66.8%	-4.3%	-1.4%	-3.9%	2.7%	8.6%	-5.6%	6.6%	10.3%	5.7%	1.9%	-6.2%	8.9%	13.2%	5.5%	6.3%	2.3%	8.6%	11.3%	7.4%
EBITDA Margin	21.9%	13.8%	2.0%	7.7%	9.7%	8.4%	13.7%	16.4%	6.1%	15.1%	18.1%	14.5%	12.2%	4.3%	16.6%	21.3%	14.5%	13.3%	11.6%	16.0%	17.8%	14.9%
Pre-Tax Margin	-91.8%	-5.9%	-43.8%	-3.0%	-0.4%	-2.3%	5.1%	10.3%	1.8%	7.9%	14.5%	9.2%	5.6%	-2.5%	11.6%	16.4%	8.8%	8.1%	5.5%	11.1%	13.0%	9.7%
Net Income Margin	-83.9%	-16.0%	-53.8%	-4.0%	-0.7%	-2.2%	4.1%	8.1%	2.5%	8.2%	29.5%	12.9%	-0.8%	-6.0%	6.4%	10.4%	3.4%	3.6%	1.0%	6.2%	7.8%	4.9%
Tax Rate	11.1%	-89.1%	16.6%	-7.5%	-58.4%	6.9%	1.4%	13.1%	-155.0%	-14.9%	-113.3%	-54.8%	32.4%	20.0%	20.0%	20.0%	21.9%	20.0%	20.0%	20.0%	20.0%	20.0%

Growth Rate Y/Y																						
Total Revenue	12.6%	-9.5%	-47.9%	10.8%	31.3%	-8.5%	14.1%	14.0%	22.8%	5.8%	12.5%	13.0%	-8.7%	3.2%	13.7%	7.9%	3.9%	13.2%	16.3%	4.1%	3.0%	8.4%
Total cost of revenues	232.4%	-67.1%	8.0%	-53.6%	16.9%	-2.4%	3.3%	16.6%	-6.8%	5.5%	-3.1%	2.8%	-1.4%	6.3%	3.1%	1.8%	2.3%	3.0%	1.2%	4.4%	5.3%	3.5%
Operating Income	-4267.5%	-95.4%	652.7%	-92.8%	-56.0%	145.5%	-178.2%	71.5%	-51.1%	0.9%	77.7%	143.7%	-80.2%	14.1%	53.2%	38.4%	-0.9%	281.1%	-144.4%	0.4%	-11.9%	46.8%
Pre-Tax Income	-10716%	-94.2%	288.6%	-92.5%	-82.9%	456.2%	-346.9%	68.7%	-125.9%	-20.9%	135.5%	103.8%	-49.8%	-241.6%	65.6%	22.1%	-0.7%	63.3%	-354.7%	0.3%	-18.1%	20.2%
Net Income	-9154.1%	-82.8%	75.5%	-91.8%	-76.7%	186.1%	-309.1%	95.9%	-129.9%	-8.2%	331.0%	260.2%	-109.1%	-344.0%	-10.9%	-62.1%	-72.9%	-602.6%	-118.7%	0.5%	-23.0%	56.4%

Source: Company Reports, Stonegate Capital Partners estimates

STATEMENT OF CASH FLOWS

NCS Multistage Holdings, Inc. Consolidated Cash Flow Statements (\$M) Fiscal Year End: December																										
CASH FLOW	FY 2018	FY 2019	FY 2020	FY 2021	Q1 Mar-22	Q2 Jun-22	Q3 Sep-22	Q4 Dec-22	FY 2022	Q1 Mar-23	Q2 Jun-23	Q3 Sep-23	Q4 Dec-23	FY 2023	Q1 Mar-24	Q2 Jun-24	Q3 Sep-24	Q4 Dec-24	FY 2024	Q1 Mar-25	Q2 Jun-25	Q3 Sep-25	Q4 Dec-25	FY 2025	Q1 Mar-26	FY 2026E
Operating Activities																										
Net Loss	(185.2)	(22.8)	(39.1)	(3.8)	(1.7)	(5.5)	4.0	2.3	(1.0)	(15.0)	(32.1)	4.1	39.8	(3.1)	2.6	(2.8)	4.7	3.7	8.1	4.5	1.7	4.2	15.6	26.0	1.7	-
Depreciation and Amortization	17.8	10.4	5.9	4.5	1.1	1.1	1.1	1.1	4.3	1.1	1.2	1.3	1.4	5.0	1.2	1.4	1.4	1.5	5.5	1.4	1.6	1.6	1.6	6.2	1.6	-
Write-off of Deferred Loan Costs	-	-	0.6	-	-	0.2	-	-	0.2	-	0.1	(0.1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Amortization of Deferred Loan Costs	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.2	0.1	(0.1)	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.2	0.1	-
Share Based Compensation	10.9	12.5	9.5	6.6	2.2	1.2	1.0	1.5	6.0	1.3	1.3	1.7	1.2	5.4	0.9	1.2	1.3	1.8	5.2	1.4	1.4	2.2	1.2	8.2	1.2	-
Provision for Inventory Obsolescence	1.7	0.9	1.8	1.8	0.6	0.7	0.6	0.7	2.5	0.1	0.1	0.0	1.0	1.2	0.3	0.4	0.3	0.2	1.1	(0.0)	0.2	0.3	0.4	0.9	(0.0)	-
Deferred Income Tax Expense	(28.8)	9.0	(3.2)	0.1	0.0	0.0	0.1	0.2	0.3	0.0	0.0	0.1	0.0	0.2	0.0	0.0	(0.0)	(0.4)	(0.4)	(0.0)	(1.4)	(0.3)	(9.3)	(11.0)	0.4	-
Gain/loss on Sales of Property and Equipment	0.1	(0.3)	(0.6)	(0.4)	(0.0)	(0.2)	(0.1)	(0.0)	(0.4)	(0.1)	(0.3)	(0.1)	0.7	0.3	(0.2)	(0.2)	(0.0)	(0.1)	(0.5)	(0.0)	(0.4)	(0.0)	0.0	(0.5)	(0.0)	-
Provision for Litigation	-	-	-	-	-	-	-	-	-	17.5	24.9	0.1	(42.3)	0.2	-	-	-	-	0.0	0.0	0.0	(0.0)	-	-	-	-
Proceeds from Notes Receivable	-	-	0.3	0.3	0.1	0.1	0.2	0.1	0.6	0.2	0.0	0.1	0.2	0.5	0.1	-	-	-	0.1	-	-	-	-	-	-	-
Accounts Receivable-trade	(4.2)	4.7	19.3	(2.6)	(3.7)	7.6	(16.4)	7.7	(4.9)	(1.6)	8.1	(9.1)	7.1	4.5	(9.9)	8.9	(12.0)	3.9	(9.2)	(7.8)	6.0	0.4	(4.1)	(5.5)	4.5	-
Inventories-net	(2.9)	(7.6)	3.2	(0.9)	(1.0)	(3.9)	0.9	(3.7)	(7.7)	(3.8)	(2.1)	(0.4)	0.6	(5.8)	1.5	(3.0)	0.3	(1.6)	(2.8)	0.2	(1.7)	(1.3)	5.0	2.2	(2.0)	-
Prepaid Expense and Other Assets	(0.6)	0.5	(3.0)	(0.4)	1.1	0.2	0.6	(0.5)	1.3	0.9	(0.4)	(0.0)	2.0	2.6	0.0	(0.6)	1.4	(1.9)	(1.1)	0.9	0.1	2.2	0.8	4.0	0.2	-
Accounts Payable-trade	0.2	2.6	(3.2)	2.8	0.4	0.1	1.8	(1.1)	1.2	0.3	(0.5)	3.0	(5.4)	(2.6)	2.4	(1.0)	(0.2)	1.6	2.7	3.7	(2.0)	(2.2)	0.9	0.4	2.0	-
Accrued Expenses	(2.4)	(0.7)	(0.1)	3.0	(2.5)	(0.3)	2.6	(1.6)	(1.8)	0.3	(0.3)	(1.0)	0.4	(0.6)	0.1	1.6	1.5	1.6	4.8	(3.0)	1.3	1.4	1.0	0.7	(4.8)	-
Other Liabilities	(0.6)	(1.6)	0.5	(3.2)	(2.9)	0.3	0.1	(0.3)	(2.9)	(1.7)	(0.6)	(0.0)	(0.2)	(2.6)	(1.3)	0.2	(0.4)	0.5	(1.0)	(3.3)	(2.7)	(0.7)	0.7	(6.0)	(3.7)	-
Income Taxes Receivable/payable	(17.1)	1.6	(2.7)	3.7	0.1	(0.9)	(0.1)	1.3	0.4	(1.2)	1.1	(0.1)	0.0	(0.2)	0.4	0.1	(0.2)	(0.2)	0.0	0.3	(0.4)	(0.5)	0.7	0.1	(0.3)	-
Impairment	227.5	7.9	50.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Provision for Doubtful Accounts Receivable	0.3	3.5	0.8	(0.1)	-	(0.0)	(0.0)	(0.0)	(0.1)	-	0.1	0.1	(0.1)	-	-	(0.0)	0.0	-	-	-	0.0	(0.0)	-	-	-	-
Payments of Contingent Consideration	-	(3.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Change in Fair Value of Contingent Consideration	(2.9)	0.0	-	-	-	-	-	-	(2.9)	-	-	-	-	-	-	-	-	-	-	-	-	-	0.2	0.2	-	-
Gain on Patent Infringement Settlement	-	-	(25.7)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.0)	(0.0)	-	-
Net Proceeds from Patent Infringement Settlement	-	-	21.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1.7)	(1.7)	0.2	-
Cash Flow from Operating Activities	14.0	17.9	35.1	11.6	(6.1)	0.9	(3.8)	7.6	(1.4)	(1.6)	0.5	(0.4)	6.2	4.8	(1.9)	6.0	(2.0)	10.6	12.7	(1.6)	3.5	7.2	13.1	22.2	1.3	-
Investing Activities																										
Purchase of Property and Equipment	(11.1)	(6.1)	(2.1)	(0.5)	(0.2)	(0.2)	(0.3)	(0.3)	(1.0)	(0.5)	(0.6)	(0.6)	(0.2)	(1.9)	(0.3)	(0.3)	(0.5)	(0.2)	(1.3)	(0.5)	(0.3)	(0.2)	(0.2)	(1.2)	(0.6)	-
Purchase and Development of Software and Technology	(4.7)	(0.3)	(0.1)	(0.3)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)	(0.0)	(0.3)	(0.0)	(0.0)	(0.0)	-	(0.1)	-	-	(0.1)	(0.0)	(0.1)	(0.0)	-
Proceeds from Sale of Property and Equipment	0.4	1.4	1.1	0.4	0.1	0.1	0.2	0.0	0.4	0.1	0.3	0.1	0.1	0.5	0.2	0.1	0.1	1.4	1.9	0.0	0.3	(5.3)	0.0	(5.0)	0.1	-
Cash Flow from Investing Activities	(15.4)	(5.0)	(1.1)	(0.4)	(0.1)	(0.2)	(0.1)	(0.3)	(0.7)	(0.5)	(0.5)	(0.5)	(0.2)	(1.7)	(0.1)	(0.3)	(0.3)	1.2	0.5	(0.5)	(0.0)	(5.6)	(0.2)	(6.3)	(0.6)	-
Financing Activities																										
Payments on Finance Leases	-	-	-	(1.3)	(0.3)	(0.4)	(0.4)	(0.4)	(1.5)	(0.4)	(0.4)	(0.4)	(0.4)	(1.6)	(0.4)	(0.5)	(0.5)	(0.5)	(2.0)	(0.5)	(0.6)	(0.6)	(0.6)	(2.2)	(0.6)	-
Line of Credit Borrowing	-	-	5.0	0.4	3.2	4.3	2.7	1.6	11.8	3.6	4.8	3.3	-	11.7	1.2	1.8	0.1	-	3.1	2.0	0.4	-	-	2.3	2.0	-
Payments of Line of Credit Borrowings	-	(10.0)	(15.0)	(0.4)	(2.9)	(4.2)	(3.1)	(1.5)	(11.7)	(3.3)	(4.3)	(4.1)	-	(11.8)	(0.6)	(2.4)	(0.1)	-	(3.1)	(2.0)	(0.4)	-	-	(2.3)	(2.0)	-
Treasury Shares Withheld	(0.2)	(0.3)	(0.2)	(0.2)	(0.4)	(0.0)	(0.0)	(0.0)	(0.4)	(0.3)	-	(0.0)	(0.0)	(0.3)	(0.2)	-	-	(0.0)	(0.3)	(0.3)	-	-	(0.1)	(0.3)	(1.1)	-
Payment of deferred loan Cost related to ABL facility	-	-	-	-	-	(0.9)	(0.1)	(0.0)	(1.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Payments of Contingent Consideration	-	(7.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1.3)	-
Payments on Promissory Note	(8.7)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Promissory Note Borrowings	5.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Equipment Note Borrowings	2.0	0.8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Payments on Equipment Note and Capital Leases	(2.4)	(5.0)	(1.5)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Proceeds from the Exercise of Options for Common Stock	1.1	1.0	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Distribution to Non-controlling Interests	(2.3)	(6.0)	(17.6)	(2.8)	-	-	-	-	(2.3)	-	-	-	(0.5)	(0.5)	(0.5)	-	(0.5)	(1.1)	(2.1)	-	(0.9)	(1.0)	(0.8)	(2.7)	-	-
Payment of Deferred Loan Cost Related to Senior Secured Credit Facility	-	(0.9)	(0.6)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.1)	(0.1)	-	-
Cash Flow from Financing Activities	(5.1)	(27.3)	(29.8)	(4.3)	(0.4)	(1.1)	(0.9)	(0.4)	(2.7)	(0.4)	0.1	(1.2)	(1.0)	(2.4)	(0.8)	(1.0)	(1.0)	(1.6)	(4.3)	(0.8)	(1.5)	(1.6)	(1.5)	(5.3)	(2.9)	-
Foreign Exchange Rate Effect on Cash and Cash Equivalents	(2.2)	0.5	0.0	(0.3)	0.0	(0.2)	(0.2)	(0.6)	(1.1)	(0.2)	(0.0)	(0.2)	0.2	(0.2)	(0.1)	(0.1)	0.1	0.3	0.2	0.0	0.3	(0.1)	0.0	0.3	(0.1)	-
Net Change in Cash	(8.7)	(13.9)	4.3	6.6	(6.6)	(0.6)	(5.1)	6.4	(5.9)	(2.6)	0.1	(2.3)	5.3	0.5	(2.7)	4.6	(3.3)	10.6	9.2	(2.9)	2.4	(0.1)	11.4	10.8	(2.3)	-
Beginning of period cash	\$ 33.8	\$ 25.1	\$ 11.2	\$ 15.5	\$ 22.2	\$ 15.5	\$ 14.9	\$ 9.9	\$ 22.2	\$ 16.2	\$ 13.6	\$ 13.7	\$ 11.4	\$ 16.2	\$ 16.7	\$ 14.0	\$ 18.6	\$ 15.3	\$ 16.7	\$ 25.9	\$ 23.0	\$ 25.4	\$ 25.3	\$ 25.9	\$ 36.7	\$ 36.7
End of period cash	\$ 25.1	\$ 11.2	\$ 15.5	\$ 22.2	\$ 15.5	\$ 14.9	\$ 9.9	\$ 16.2	\$ 16.2	\$ 13.6	\$ 13.7	\$ 11.4	\$ 16.7	\$ 16.7	\$ 14.0	\$ 18.6	\$ 15.3	\$ 25.9	\$ 25.9	\$ 23.0	\$ 25.4	\$ 25.3	\$ 36.7	\$ 36.7	\$ 34.5	\$ 36.7

Source: Company Reports, Stonegate Capital Partners

IMPORTANT DISCLOSURES AND DISCLAIMER

- (a) The research analyst and/or a member of the analyst's household do not have a financial interest in the debt or equity securities of the subject company.
- (b) The research analyst responsible for the preparation of this report has not received compensation that is based upon Stonegate's investment banking revenues.
- (c) Stonegate or any affiliate have not managed or co-managed a public offering of securities for the subject company in the last twelve months, received investment banking compensation from the subject company in the last 12 months, nor expects or receive or intends or seek compensation for investment banking services from the subject company in the next three months.
- (d) Stonegate Capital Partners has a contractual agreement with the subject company to provide research services, investor relations support, and investor outreach. SCP receives a monthly retainer for these non-investment banking services.
- (e) Stonegate or its affiliates do not beneficially own 1% or more of any class of common equity securities of the subject company.
- (f) Stonegate does not make a market in the subject company.
- (g) The research analyst has not received any compensation from the subject company in the previous 12 months.
- (h) Stonegate, the research analyst, or associated person of Stonegate with the ability to influence the content of the research report knows or has reason to know of any material conflicts of interest at the time of publication or distribution of the research report.
- (i) No employee of Stonegate has a position as an officer or director of the subject company.

Ratings - Stonegate does not provide ratings for the covered companies.

Distribution of Ratings - Stonegate does not provide ratings for covered companies.

Price Chart - Stonegate does not have, nor has previously had, a rating for its covered companies.

Price Targets - Stonegate does not provide price targets for its covered companies. However, Stonegate does provide valuation analysis.

Regulation Analyst Certification:

I, Dave Storms, CFA, hereby certify that all views expressed in this report accurately reflect my personal views about the subject company or companies and its or their securities. I also certify that no part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views expressed in this report.

For Additional Information Contact:

Stonegate Capital Partners, Inc.

Dave Storms, CFA

Dave@stonegateinc.com

214-987-4121

Please note that this report was originally prepared and issued by Stonegate for distribution to their market professional and institutional investor customers. Recipients who are not market professional or institutional investor customers of Stonegate should seek the advice of their independent financial advisor prior to taking any investment decision based on this report or for any necessary explanation of its contents. The information contained herein is based on sources which we believe to be reliable but is not necessarily complete and its accuracy cannot be guaranteed. Because the objectives of individual clients may vary, this report is not to be construed as an offer or the solicitation of an offer to sell or buy the securities herein mentioned. This report is the independent work of Stonegate Capital Partners and is not to be construed as having been issued by, or in any way endorsed or guaranteed by, any issuing companies of the securities mentioned herein. The firm and/or its employees and/or its individual shareholders and/or members of their families and/or its managed funds may have positions or warrants in the securities mentioned and, before or after your receipt of this report, may make or recommend purchases and/or sales for their own accounts or for the accounts of other customers of the firm from time to time in the open market or otherwise. While we endeavor to update the information contained herein on a reasonable basis, there may be regulatory, compliance, or other reasons that prevent us from doing so. The opinions or information expressed are believed to be accurate as of the date of this report; no subsequent publication or distribution of this report shall mean or imply that any such opinions or information remains current at any time after the date of this report. All opinions are subject to change without notice, and we do not undertake to advise you of any such changes. Reproduction or redistribution of this report without the expressed written consent of Stonegate Capital Partners is prohibited. Additional information on any securities mentioned is available on request.