

RESEARCH UPDATE
Dave Storms, CFA

dave@stonegateinc.com
214-987-4121

Market Statistics in USD

Price	\$ 32.01
52 week Range	\$19.75 - \$36.50
Daily Vol (3-mo. average)	139,318
Market Cap (M):	\$ 355.7
Enterprise Value (M):	\$ 565.4
Shares Outstanding: (M)	10.9
Float (M)	7.2

Financial Summary in USD

Cash (M)	\$ 20.6
Cash/Share	\$ 1.89
Debt (M)	\$ 208.6
Equity (M)	\$ 159.4
Equity/Share	\$ 14.58

Valuation in USD

Valuation Range	\$33.29 - \$40.48
Price Target	\$ 36.77

FYE: Dec	2025	2026E	2027E
(in \$M)			
Rev	\$ 638.8	\$ 693.2	\$ 719.1
Chng%	-6%	9%	4%
EBITDA	\$ 82.1	\$ 87.3	\$ 94.3
Net Income	\$ (20.1)	\$ (13.4)	\$ 6.3
EPS	\$ (1.40)	\$ (1.22)	\$ 0.59
EV/Revenue	0.7x	0.8x	0.8x
EV/EBITDA	5.5x	6.5x	6.0x
P/E	5.7x	-2.4x	5.1x


COMPANY DESCRIPTION

Civeo Corporation provides hospitality services to the natural resource industry in Canada, Australia, and the United States. The company develops lodges and villages; and mobile accommodations, including modular, skid-mounted accommodation, and central facilities that provide long-term and temporary work force accommodations. It owns and operates 26 lodges and villages with approximately 29,500 rooms; and a fleet of mobile accommodation assets. Civeo Corporation is headquartered in Houston, Texas.

CIVEO CORPORATION (NYSE: CVEO)
Company Updates

Quarterly Results: CVEO reported revenue and adj EBITDA of \$180.0M and \$23.8M, versus our estimates of \$173.1M and \$21.3M and consensus revenue of \$172.2M. Net loss improved to \$2.5M from \$3.3M, operating cash flow of \$11.6M versus \$(2.3)M confirmed the 1Q outflow was seasonal, and capex of \$3.7M remained maintenance related. The y/y decline in Adj. EBITDA from \$25.0M reflects a \$3.2M activist cost addback in the prior period and timing items, with unadjusted EBITDA up y/y and 1H26 Adj. EBITDA up 23% to \$46.3M.

Canadian Segment: In our view, the LNG and Alberta infrastructure opportunities remain the segment's more important development, with data center bidding the key driver in the U.S. Revenue increased 9% y/y to \$54.6M and billed rooms rose to 458.0k from 450.0k, as LNG occupancy and a 45% increase in integrated services revenue, driven by the Ontario contract, offsetting core oil sands rooms lost to turnarounds. With elevated oil prices making downtime too costly to schedule, customers deferred certain turnaround work into 3Q, which management attributed to the increased opportunity cost of downtime amid elevated oil prices. Adj. EBITDA of \$6.0M versus \$6.9M last year reflects Ontario start-up costs. At this point we believe the earliest we could see initial mobile camp deployment would be 4Q, with the fleet oriented toward the LNG, Alberta, Alaska, and data center builds, and we expect incremental detail as FIDs are announced.

Australian Segment: Australia remained the core earnings contributor, with revenue up 11% y/y to \$125.4M and Adj. EBITDA of \$22.6M. The stronger Australian dollar contributed \$12.2M and \$2.2M of those figures, leaving revenue roughly flat in local currency. The counterbalance is that customers sell met coal in USD but pay wages and diesel in AUD, so the same appreciation squeezes their margins, and two months of diesel uncertainty has them holding headcount despite ~\$220/ton met coal pricing. The recovery looks pushed into 2027, where cooling inflation, normalizing diesel prices and sustained met coal pricing could support the occupancy inflection.

Capital Allocation: CVEO issued \$115.0M of 4.50% convertible senior notes due 2031 in July to lock in fixed-rate capital below its revolver cost ahead of pipeline funding needs, using proceeds to repurchase 660,297 shares for ~\$22.3M and repay the revolver. Cash settlement of principal plus the concurrent repurchase make the offering anti-dilutive below ~\$53, despite the ~\$40.51 conversion price, as the shares bought back exceed those the notes would initially add. With approximately half of the new 10% authorization utilized and the North American opportunity set building, we expect management to be judicious with remaining capacity, weighing further repurchases against growth deployment. Net debt declined \$7.9M to \$190.9M, and leverage of 2.1x versus a 3.0x covenant leaves the revolver free for camp mobilization.

Guidance and Outlook: CVEO maintained FY26 guidance of \$675-\$700M in revenue, \$85-\$90M in Adj. EBITDA, and \$25-\$30M in capex. Management seems to be appropriately pacing investment to the ~\$1.5B bid pipeline, rather than pre-building, and with FIDs possible by year-end and 4-6 months from FID to contract award, contributions turn meaningful after 1Q27 against a low-\$90M 2027 base.

Valuation: We use both a DCF and EV/EBITDA comp analysis to guide our valuation. Our DCF analysis produces a valuation range of \$34.10 to \$39.85 with a mid-point of \$36.75. Our EV/EBITDA valuation results in a range of \$32.47 to \$41.10 with a mid-point of \$36.79. Using a simple average this arrives at a 2027E valuation range of \$33.29 to \$40.48 with a price target at the mid-point of \$36.77.

Business Overview

Civeo Corporation provides workforce accommodations and hospitality services primarily across Australia and North America, serving remote natural resource, energy, and infrastructure-related end markets. Its services include lodging, catering and food service, housekeeping, facility management, maintenance, laundry, utilities support, security, logistics, water/wastewater treatment, and related hospitality services at facilities owned by Civeo or by its customers. The Company currently owns and operates 26 lodges and villages across Australia and North America with approximately 26,500 rooms, and provides hospitality services at 24 customer-owned locations with approximately 19,500 rooms.

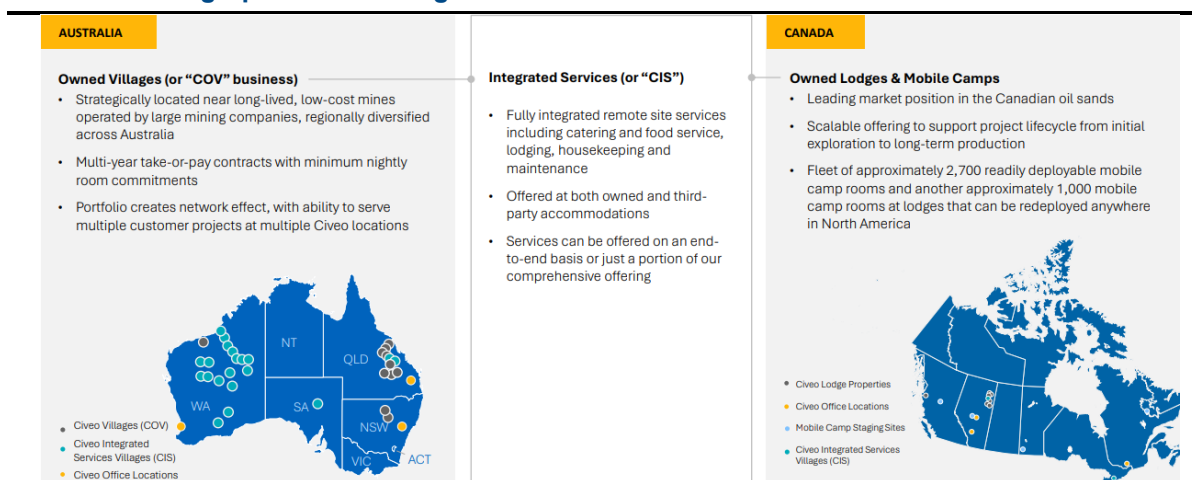
Company History

Civeo Corporation was originally founded in 1977, accommodating Canadian energy companies. In the following decades, Civeo expanded its business by increasing its permanent housing properties, helping customers manage their own assets, and improving properties by adding luxury amenities. The Company was a segment of Oil States International (NYSE: OIS), acting as its accommodations division before being spun-off on June 2, 2014, and operating as an independent publicly traded company.

On April 2, 2018, the Company acquired Noralta Lodge Ltd. As a result of this acquisition, the Company expanded its footprint in Canada and grew its customer base in the Oil and Gas industry. On July 1, 2019, it acquired Action Catering, whose relationship with blue chip mining customer and operations in Western Australia allowed Civeo to further expand its business and substantially grow its revenues in 2019 and 2020. In FY25, Civeo announced the acquisition of four villages in Australia's Bowen Basin for A\$105M (US\$67M). The transaction includes 1,368 rooms and long-term contracts with major metallurgical coal producers and closed in May of 2025. This acquisition further strengthens Civeo's presence in this key resource region. Note, Civeo primarily operates in the Canadian oil sands, Canadian LNG, Australian met coal, and Australian iron ore markets.

Civeo's business depends on commodity prices, customer's capital spending, available infrastructure, headcount requirements, and competition, which all influence the demand for the Company's services. Specifically, the production of oil sands deposits, met coal, and iron ore as well as activity levels in support of extractive industries such as liquefied natural gas (LNG) and related pipeline activity all significantly influence the Company's business.

Exhibit 1: Geographic Positioning



Source: July 2026 Company Presentation

Business Segments

Overview

Civeo provides services to areas where traditional accommodations are inaccessible, inefficient, and not cost effective for companies to build. Over the last two decades natural resource companies have transitioned to outsourcing their accommodation and hospitality to third party providers. Civeo operates in 2 geographic regions: Australia and North America. As of December 31, 2025, North America contributed approximately 28% of the company's revenue, with Australia making up the remaining 72%. The Company has a solid roster of clients that includes blue chip companies such as ConocoPhillips, Suncor Energy, Imperial Oil Limited, and Fortescue Metals Group Ltd.

Exhibit 2: Blue Chip Customer Base



Source: Company Reports

The majority of Civeo's contracts are take-or-pay or exclusivity. Take-or-pay contracts require customers to commit a minimum number of rooms over a specified time period while exclusivity contracts require that customers exclusively hire Civeo's services and/or use their facilities. Most of the contracts have minimum occupancy requirements. The length of these contracts depends on the type and size of projects serviced and can be influenced by seasonal changes. Civeo bills customers based on daily occupied room rates. The room rates are used to compensate for the costs of hospitality services, including meals, housekeeping, utilities, etc.

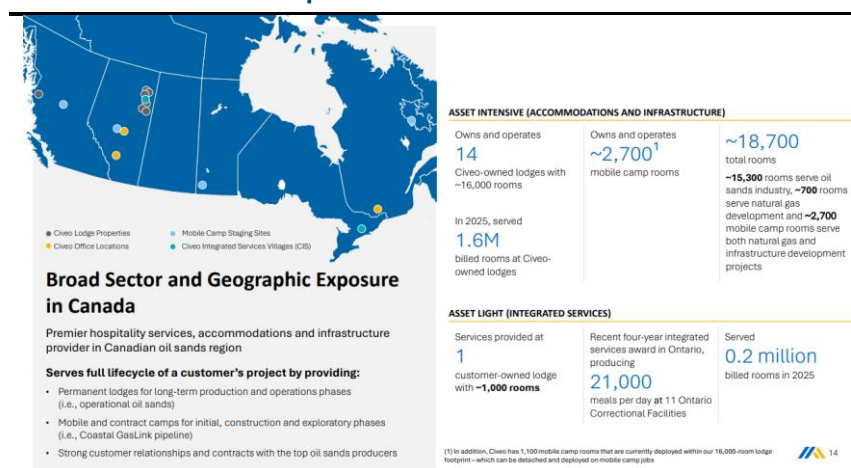
North American Segment: 14 Lodges with about 18,700 Rooms and 2,700 Mobile Camp Rooms

Civeo's Canadian segment remains anchored by its leading position in the oil sands, where the Company is the largest third-party provider of remote accommodations and hospitality services in the region, supported by a mix of owned lodges, mobile camps, and customer-site services. The business remains primarily tied to long-duration oil sands activity in Alberta, with additional exposure to LNG, pipeline, data center and other infrastructure-related projects across Western Canada.

While demand is still driven largely by oil sands customer spending, management is increasingly positioning the segment to capture shorter-duration, infrastructure-led work that is better suited to Civeo's mobile asset base, which includes 2,700 readily deployable mobile rooms and another 1,100 lodge rooms that can be redeployed across North America. That repositioning is increasingly important as the prior LNG construction tailwind has eased: Coastal GasLink was completed in 2024, and LNG Canada Phase 1 entered commercial operations in June 2025. In 4Q25 we see the segment stabilizing, with improved year-over-year profitability supported by better occupancy mix and cost actions. We note that the above data center build-out provides a promising future for growth in mobile rooms.

Strategically, the segment is also becoming more diversified, highlighted by the new four-year Ontario Ministry of the Solicitor General contract to produce and transport approximately 20,000 meals per day to ten provincial correctional facilities beginning in 2026, which started delivery in 1Q26. More broadly, with most of the legacy U.S. offshore and wellsite businesses already divested, management is focused on improving returns from the existing Canadian lodge base while redeploying mobile assets into high return, infrastructure-oriented opportunities.

Exhibit 3: Canadian Operations



Source: Company Reports

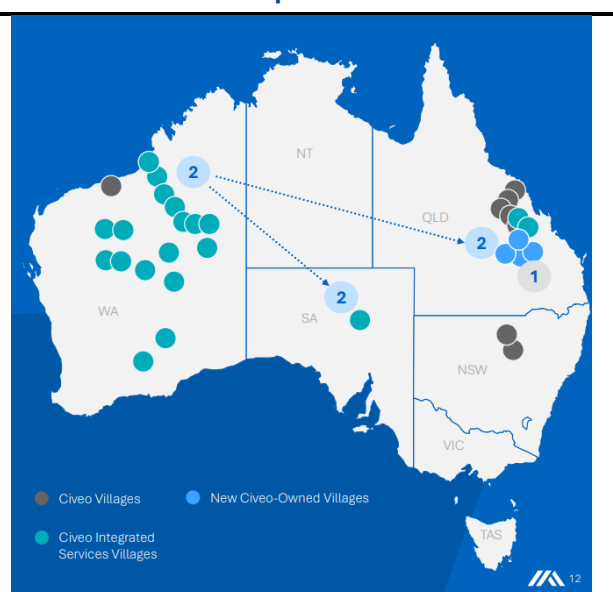
Australian Segment: 12 Villages with over 10,000 rooms

Civeo's Australian segment is the largest third-party accommodations provider in Australia and is also the largest provider of hospitality services for works in the Bowen Basin market. This segment's owned village operations primarily serve met coal production in the Bowen Basin, as well as LNG and precious metals mining in Western Australia. The segment's integrated services operations primarily service iron ore and precious metals mining in Western Australia.

Customer activity related to meet coal and iron ore production is a primary demand driver in the Australian segment. Consistently robust met coal prices have sustained customer production and maintenance in the region, maintaining village occupancy levels.

The commodity environment could lead to increased expansion projects and capex spending by Civeo's customers, growing the company's occupancy in the region. Unlike the Canadian segment, the Australian segment is more fragmented with many smaller independent village operators. Since few companies provide the same breadth of services as Civeo, there is room for organic growth and M&A opportunities. This is visible with recent contract wins in the Integrated Services Business and Owned Villages Segment. The Company has a history of continuously announcing contract wins and

Exhibit 4: Australian Operations



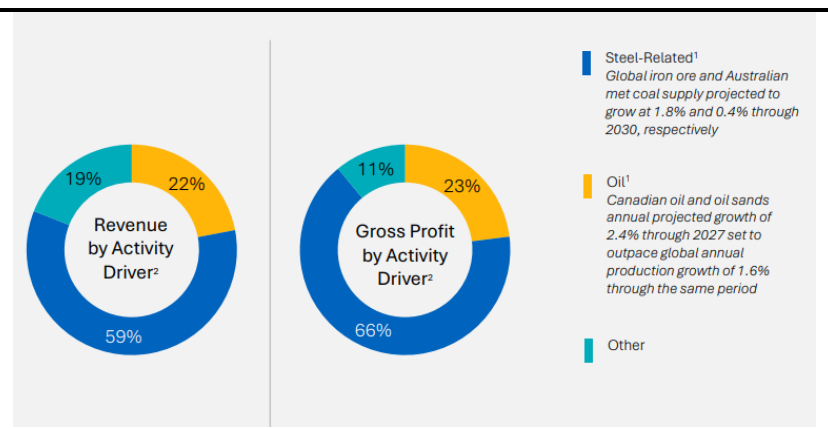
Source: Company Reports

renewals. Over the last year, Civeo strengthened its Australian platform through the A\$105MM Qantac acquisition, which added four villages and 1,368 rooms in the Bowen Basin, expanded the Company into the Blackwater region, and deepened relationships with met coal producers under take-or-pay contracts. At the same time, continued contract wins - including the six-year, A\$1.4B WA integrated services award and a new Queensland village operations contract - reinforce the broader theme that Civeo can keep taking share in Australia through both bolt-on M&A and organic growth.

Market Overview

Civeo Corporation operates in a competitive and fragmented market. Historically, natural resource extractors built and operated their own accommodations due to a lack of third-party providers. The Company estimates that over 50% of the market is represented by customer-owned rooms. However, these companies are currently transitioning to outsourcing their accommodations. While there are providers that offer pieces of customer accommodation needs, few offer a full array of services. This gives Civeo a competitive advantage as they can offer a wider range of services that capitalize on economies of scale and is cost-effective for their customers.

Exhibit 6: Commodity Exposure



Source: July 2026 Company Presentation

Due to the cyclical nature of the natural resource industry, diversification is key to sustained growth and reduced revenue volatility. The development of LNG projects in British Columbia is an important catalyst for the Sitka Lodge in Kitimat, which can support the long-term needs of large labor forces. Maintaining occupancy levels in the Sitka Lodge could help offset the demobilization of LNG pipeline camps.

For the Australian market, met coal prices were impacted by the Chinese embargo of Australian coal in 2020. However, Australian producers recovered by exporting to Europe and India, which restabilized the market. Despite this, healthy iron prices prompted strong customer activity, helping to mitigate the dip in revenues. Export met coal prices have risen from AUD\$176 per ton at CY19 year-end to AUD\$286 per ton in CY2024 year end for a CAGR of 8.5%, per the Australian Department of Science and Resources.

Expanding into new geographies and commodity markets will further diversify the business model and facilitate revenue growth. In this regard, management had made it clear that it will continue to seek to diversify revenue drivers through both organic growth and M&A opportunities.

Risks

As with any investment, there are certain risks associated with CVEO's operations as well as with the surrounding economic and regulatory environments common to the accommodations and hospitality industry and operating in foreign countries.

Highly Competitive Industry – Civeo operates in a highly competitive industry with several key players, many of which are larger than the Company. Should the Company fail to expand its customer base or lose its current customers, the business will suffer. An overall decrease in the demand for workforce accommodations can increase competition and shrink Civeo's market share.

Commodity Price Volatility – The business depends on the capex spending of its customers. If there is a negative outlook for commodity pricing, customers are less likely to continue producing current projects or develop new projects. Should current and potential customers reduce their capex spending, Civeo would struggle to retain and attract customers for its services.

A Few Significant Customers – The Company relies on a few significant customers. The loss of any of its largest customers could lead to a significant reduction in revenues. In FY25 two separate companies each accounted for at least 10% of revenue. Additionally, the concentration of customers in the natural resource industry exposes Civeo to increased credit risk. Volatility in commodity prices could affect customers' ability to pay its obligations.

Regulatory Changes – The Company is exposed to regulatory changes. As governments change environmental regulations, Civeo's customer's business become more at risk, especially those in Canadian oil sand and the Australian met coal markets. Trade disputes or embargoes also expose the Company to a potential downturn in demand.

Remote Locations – Civeo operates in remote locations which exposes it to various climate and natural disaster related setbacks. Events such as floods, wildfires, and severe storms could limit the Company's access to supplies and utilities required to operate its facilities. Damage to surrounding infrastructure could also make it increasingly difficult for customers and labor to travel to Civeo's lodges/villages.

VALUATION SUMMARY

We use a DCF Analysis and Comparison Analysis to frame valuation.

DCF Analysis

We are modeling near-term revenue growth rates driven by continued spending from customers on both production and maintenance, offset by the discussed headwinds. Our longer-term revenue growth is normalized between 2% to 2.5%.

Sensitivity Analysis:

		Terminal Growth Rates				
		1.0%	1.5%	2.0%	2.5%	3.0%
Discount rate	10.50%	\$37.10	\$38.44	\$39.94	\$41.62	\$43.53
	10.75%	\$35.67	\$36.92	\$38.30	\$39.85	\$41.61
	11.00%	\$34.32	\$35.47	\$36.75	\$38.19	\$39.80
	11.25%	\$33.03	\$34.10	\$35.29	\$36.62	\$38.11
	11.50%	\$31.80	\$32.80	\$33.91	\$35.14	\$36.51

Our DCF analysis relies on a range of discount rates between 10.5% and 11.5% with a midpoint of 11.0% and terminal growth rates between 1.5% and 2.5%. We selected this discount rate to account for near term risks, CVEO's smaller market cap, and current interest rate environment. This arrives at a valuation range of \$34.10 to \$39.85 with a mid-point of \$36.75.

Comparison Analysis

					EV/Revenue ^(2,3)			EV/EBITDA ^(2,3)			P/E ^(2,3)			
Company Name	Symbol	Price ⁽¹⁾	Market Cap	EV	2025	2026E	2027E	2025	2026E	2027E	2025	2026E	2027E	
<u>Diversified Support Services</u>														
ATCO Ltd.	ACO.X	\$ 58.10	\$ 6,537.8	\$ 17,904.3	4.30x	4.28x	3.95x	8.8x	9.4x	8.6x	37.59x	14.52x	13.95x	
Black Diamond Group Limited	BDI	\$ 12.28	\$ 842.6	\$ 1,103.1	2.70x	2.77x	2.41x	10.2x	10.7x	8.3x	0.42x	0.55x	31.81x	
Dexterra Group Inc.	DXT	\$ 11.05	\$ 690.0	\$ 868.0	0.92x	1.07x	1.00x	7.9x	8.8x	8.2x	0.29x	N/A	N/A	
					Average	2.6x	2.7x	2.5x	9.0x	9.6x	8.4x	12.76x	7.54x	22.88x
					Median	2.7x	2.8x	2.4x	8.8x	9.4x	8.3x	0.42x	7.54x	22.88x
<u>Food and Support Services</u>														
Aramark	ARMK	\$ 57.25	\$ 15,054.1	\$ 21,056.5	0.80x	1.05x	0.98x	10.5x	13.7x	12.2x	11.63x	9.05x	7.78x	
Compass Group PLC	CPG	\$ 31.94	\$ 54,308.0	\$ 63,041.0	1.31x	1.24x	1.16x	13.3x	12.2x	11.3x	1.64x	1.27x	1.13x	
Sodexo S.A.	SDXAY	NA	\$ 9,654.5	\$ 14,504.8	0.40x	0.53x	0.51x	6.0x	9.9x	9.4x	N/A	N/A	N/A	
					Average	0.8x	0.9x	0.9x	10.0x	11.9x	11.0x	6.63x	5.16x	4.46x
					Median	0.8x	1.1x	1.0x	10.5x	12.2x	11.3x	6.63x	5.16x	4.46x
Civeo Corporation	CVEO	\$ 32.01	\$ 350.29	\$ 551.19	0.7x	0.8x	0.8x	5.5x	6.3x	5.8x	5.7x	-2.4x	5.1x	

(1) Previous day's closing price

(2) Estimates are from Capital IQ

(3) All Values in USD at an exchange rate of \$1.40 CAD/USD

Source: Company reports, Capital, Stonegate Capital Partners

We note that CVEO generated approximately 43.1% of revenue from Food and Other Services in the TTM. While the Company generated approximately 17.1% of gross profit from the same revenue stream over the same period, we believe it is appropriate to include a blended EBITDA value in our Comparative Analysis. For this revenue stream we chose a valuation range between 7.0x to 8.0x with a midpoint of 7.5x. This values Civeo's Food and Other Services segment at a significant discount to the average Food and Support Services 2027E EV/EBITDA multiple. This helps to account for the smaller size of CVEO vs comps. For the majority of CVEO's earnings we are using a 5.5x to 6.5x EV/EBITDA multiple range with a midpoint of 6.0x. This moves CVEO closer to comp companies, which we believe is appropriate due to Civeo's diversification, market share, and market cap. When we blend these two multiple ranges, we arrive at a valuation range of 5.8x to 6.8x with a midpoint of 6.3x, resulting in a price range of \$32.47 to \$41.10 with a mid-point of \$36.79.

2027 EV/EBITDA			
Diversified Support Services	5.50x	6.00x	6.50x
Food and Support Services	7.00x	7.50x	8.00x
% of GP from food segment	17.1%	17.1%	17.1%
Blended EBITDA Multiple	5.76x	6.26x	6.76x
Adj EBITDA	94.3	94.3	94.3
TEV	542.9	590.1	637.2
Cash	20.6	20.6	20.6
Debt	208.6	208.6	208.6
Mrkt Cap	354.9	402.1	449.2
S/O	10.9	10.9	10.9
Price	\$ 32.47	\$ 36.79	\$ 41.10

When we combine these two valuation methods using a simple average it arrives at a 2027E valuation range of \$33.29 to \$40.48 with a price target at the mid-point of \$36.77.

DISCOUNTED CASH FLOW

Civeo Corporation													
Discounted Cash Flow Model													
(in \$M, except per share)													
	Terminal Value												
Estimates:	2024	2025	2026 E	2027 E	2028 E	2029 E	2030 E	2031 E	2032 E	2033 E	2034 E	2035 E	2036 E
Revenue	682.1	638.8	693.2	719.1	753.7	783.8	812.0	837.2	861.5	884.7	908.6	933.2	958.4
Operating Income	1.3	4.1	16.4	26.5	28.6	29.8	30.9	31.8	32.7	33.3	34.2	35.1	36.0
Less: Taxes (benefit)	12.5	13.6	5.8	9.3	10.0	10.4	10.8	11.1	11.5	11.6	12.0	12.3	12.6
NOPAT	(11.2)	(9.5)	10.7	17.2	18.6	19.4	20.1	20.7	21.3	21.6	22.2	22.8	23.4
Plus: Depreciation	68.0	72.6	65.1	64.0	73.9	75.2	76.3	74.5	73.2	72.1	73.1	75.1	77.1
Plus: Non-Cash Charges	5.9	(9.6)	(10.4)	(10.1)	(9.8)	(7.8)	(8.1)	(5.9)	(4.3)	(4.4)	(2.3)	(2.3)	(2.4)
Plus: Changes in WC	31.8	(28.9)	(3.5)	(3.6)	(3.8)	(3.9)	(4.1)	(4.2)	(4.3)	(4.4)	(4.5)	(4.7)	(4.8)
Less: Capex	(26.1)	(20.2)	(25.0)	(25.2)	(26.4)	(26.6)	(26.8)	(27.6)	(26.7)	(28.3)	(28.2)	(28.0)	(28.8)
Free Cash Flow	68.4	4.4	37.0	42.4	52.5	56.2	57.4	57.5	59.2	56.6	60.4	62.9	64.6
													732.5
Discount period - months			6	18	30	42	54	66	78	90	102	114	126
Discount period - years			0.5	1.5	2.5	3.5	4.5	5.5	6.5	7.5	8.5	9.5	10.5
Discount factor			0.95	0.86	0.77	0.69	0.63	0.56	0.51	0.46	0.41	0.37	0.33
PV of FCF			35.1	36.3	40.5	39.0	35.9	32.4	30.0	25.9	24.9	23.4	21.6
													244.9
Growth rate assumptions:													
Revenue		-6.3%	8.5%	3.7%	4.8%	4.0%	3.6%	3.1%	2.9%	2.7%	2.7%	2.7%	2.7%
Operating Income		208.9%	299.6%	61.3%	8.0%	4.0%	3.6%	3.1%	2.9%	1.6%	2.7%	2.7%	2.7%
EBITDA		10.6%	6.3%	11.0%	13.2%	2.5%	2.1%	-0.8%	-0.3%	-0.6%	1.8%	2.7%	2.7%
Free Cash Flow		-93.6%	740.2%	14.6%	23.9%	7.0%	2.2%	0.2%	2.9%	-4.4%	6.7%	4.2%	2.7%
Margin assumptions:													
Operating Income	0.2%	0.6%	2.4%	3.7%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%
D&A as a % of sales	10.0%	11.4%	9.4%	10.0%	9.8%	9.6%	9.4%	8.9%	8.5%	8.2%	8.1%	8.1%	8.1%
Non-Cash Charges as % of sales	0.9%	-1.5%	-1.5%	-1.4%	-1.3%	-1.0%	-1.0%	-0.7%	-0.5%	-0.5%	-0.3%	-0.3%	-0.3%
EBITDA	10.2%	12.0%	11.8%	12.6%	13.6%	13.4%	13.2%	12.7%	12.3%	11.9%	11.8%	11.8%	11.8%
Taxes	937.8%	331.0%	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Changes in WC	4.7%	-4.5%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%
Capex as a % of sales	-3.8%	-3.2%	-3.6%	-3.5%	-3.5%	-3.4%	-3.3%	-3.3%	-3.1%	-3.2%	-3.1%	-3.0%	-3.0%
Valuation:													
Shares outstanding	10.9												
PV of FCF	344.9												
PV of Terminal Value	244.9												
Enterprise Value	589.7												
less: Net Debt	188.0												
Estimated Total Value:	401.7												
Est Equity Value/share:	\$36.75												
Sensitivity Analysis:													
Discount rate	Terminal Growth Rates												
			1.0%	1.5%	2.0%	2.5%	3.0%						
	10.50%	\$37.10	\$38.44	\$39.94	\$41.62	\$43.53							
	10.75%	\$35.67	\$36.92	\$38.30	\$39.85	\$41.61							
	11.00%	\$34.32	\$35.47	\$36.75	\$38.19	\$39.80							
	11.25%	\$33.03	\$34.10	\$35.29	\$36.62	\$38.11							
	11.50%	\$31.80	\$32.80	\$33.91	\$35.14	\$36.51							
Price	\$32.01												

Source: Company Reports; Stonegate Capital Markets

BALANCE SHEET

Civeo Corporation

Consolidated Balance Sheets (\$Ms)

Fiscal Year End: December

ASSETS	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	Q1 Mar-25	Q2 Jun-25	Q3 Sep-25	Q4 Dec-25	FY 2025	Q1 Mar-26	Q2 Jun-26
Cash and Equivalents	3.3	6.2	6.3	8.0	3.3	5.2	28.4	14.6	12.0	14.4	14.4	16.5	20.6
Accounts Receivable	99.5	89.8	114.9	119.8	143.2	89.0	93.6	104.5	105.0	90.5	90.5	107.2	109.5
Inventories	5.9	6.2	6.5	6.9	7.0	7.5	5.7	5.8	5.8	6.2	6.2	6.3	6.6
Assets held for sale	7.6	3.9	11.8	8.7	5.9	-	-	-	-	-	-	-	-
Prepaid expenses and other	15.2	13.2	17.8	10.3	15.8	8.7	6.7	14.3	17.3	20.1	20.1	22.8	25.1
Total Current Assets	131.4	119.2	157.2	153.5	175.2	110.5	134.4	139.2	140.1	131.2	131.2	152.8	161.8
Property Plant and Equipment	590.3	486.9	390.0	301.9	270.6	204.9	195.6	265.1	251.3	244.5	244.5	235.3	223.0
Goodwill	110.2	8.7	8.2	7.7	7.7	7.0	7.1	7.4	7.4	7.5	7.5	7.8	7.8
Other intangible	111.8	99.7	93.6	81.7	78.0	66.5	65.3	73.4	70.7	70.4	70.4	68.2	65.7
Operating lease	24.9	22.6	18.3	15.7	12.3	9.4	13.3	14.6	13.5	14.5	14.5	17.7	16.6
Other noncurrent assts	1.3	3.6	5.4	5.6	4.3	6.8	8.1	9.1	8.0	9.2	9.2	9.8	12.9
Total Assets	969.9	740.9	672.7	566.2	548.1	405.1	423.8	508.8	491.1	477.4	477.4	491.6	487.9
LIABILITIES AND SHAREHOLDERS' EQUITY													
Accounts payable	37.0	42.1	49.3	51.1	58.7	40.0	38.7	44.7	43.9	44.3	44.3	44.7	42.1
Accrued liabilities	21.8	27.3	33.6	39.2	40.5	34.9	26.1	39.4	33.7	30.8	30.8	26.3	32.3
Income taxes	0.3	0.2	0.2	0.2	3.8	10.9	8.9	0.1	0.1	0.2	0.2	0.2	0.0
Current portion of long-term debt	35.1	34.6	30.6	28.4	-	-	-	-	-	-	-	-	-
Deferred revenue	7.2	6.8	18.5	1.0	4.8	2.5	2.6	2.8	2.7	2.9	2.9	2.8	4.1
Other liabilities	8.7	5.8	4.8	8.3	6.3	4.4	4.9	5.2	5.1	6.8	6.8	7.2	7.2
Total Current Liabilities	110.0	116.8	136.9	128.3	114.2	92.6	81.1	92.2	85.5	84.9	84.9	81.1	85.8
Long-term debt	321.8	214.0	142.6	102.5	65.6	43.3	87.4	168.7	187.9	182.8	182.8	212.3	208.6
Deferred income tax	9.5	-	0.9	4.8	11.8	6.7	10.0	11.1	4.3	3.3	3.3	3.3	1.8
Operating lease liabilities	21.2	19.8	15.4	12.8	9.3	3.6	3.1	5.8	10.1	11.1	11.1	14.0	12.9
Other noncurrent liabilities	16.6	14.9	13.8	14.2	24.2	21.9	21.4	21.6	20.6	20.8	20.8	20.2	19.4
Total Liabilities	479.1	365.5	309.6	262.5	225.0	168.1	203.0	299.4	308.5	303.0	303.0	330.9	328.4
Preferred shares	58.1	60.0	61.9	-	-	-	-	-	-	-	-	-	-
Common shares	-	-	-	-	-	-	-	-	-	-	-	-	-
Additional paid-in capital	1,572.2	1,578.3	1,582.4	1,624.5	1,629.0	1,631.8	1,632.4	1,633.0	1,634.1	1,634.9	1,634.9	1,635.1	1,635.7
Accumulated deficit	(771.6)	(907.7)	(913.0)	(930.1)	(919.0)	(980.7)	(997.4)	(1,020.2)	(1,047.4)	(1,058.9)	(1,058.9)	(1,077.4)	(1,079.9)
Treasury Stock	(5.5)	(6.9)	(8.1)	(9.1)	(9.1)	(10.1)	(10.8)	(10.8)	(10.8)	(10.8)	(10.8)	(11.1)	(11.1)
Accumulated other comprehensive loss	(363.2)	(349.0)	(361.9)	(385.2)	(380.7)	(404.6)	(403.5)	(392.6)	(393.3)	(390.8)	(390.8)	(385.9)	(385.3)
Total Parent Net Equity	490.1	374.7	361.5	300.1	320.2	236.4	220.7	209.4	182.5	174.4	174.4	160.7	159.4
Minority interest	0.7	0.7	1.6	3.6	2.9	0.6	-	-	-	-	-	-	-
Total Consolidated Equity	490.8	375.4	363.1	303.7	323.0	237.0	220.7	209.4	182.5	174.4	174.4	160.7	159.4
Total Liabilities and Shareholders' Equity	969.9	740.9	672.7	566.2	548.1	405.1	423.8	508.8	491.1	477.4	477.4	491.6	487.9
Liquidity													
Current Ratio	1.2x	1.0x	1.1x	1.2x	1.5x	1.2x	1.7x	1.5x	1.6x	1.5x	1.5x	1.9x	1.9x
Quick Ratio	1.1x	1.0x	1.1x	1.1x	1.5x	1.1x	1.6x	1.4x	1.6x	1.5x	1.5x	1.8x	1.8x
Working Capital (\$M)	21.4	2.4	20.3	25.3	61.0	17.8	53.3	47.0	54.6	46.3	46.3	71.7	76.1
Leverage													
Net Debt to Equity	76.4%	69.9%	50.2%	44.7%	22.1%	17.6%	28.1%	76.3%	101.9%	103.0%	103.0%	130.5%	126.0%
Net Debt to Capital	43.2%	40.8%	33.1%	30.6%	18.1%	14.7%	19.9%	41.6%	48.9%	48.7%	48.7%	54.2%	52.7%

Source: Company Reports, Stonegate Capital Partners

INCOME STATEMENT

Civeo Corporation

Consolidated Statements of Income (in \$M, except per share amounts)

Fiscal Year End: December

	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	FY 2024	Q1 Mar-25	Q2 Jun-25	Q3 Sep-25	Q4 Dec-25	FY 2025	Q1 Mar-26	Q2 Jun-26	Q3 E Sep-26	Q4 E Dec-26	FY 2026E	Q1 E Mar-27	Q2 E Jun-27	Q3 E Sep-27	Q4 E Dec-27	FY 2027E
Revenues	\$ 527.6	\$ 529.7	\$ 594.5	\$ 697.1	\$ 700.8	\$ 682.1	\$ 144.0	\$ 162.7	\$ 170.5	\$ 161.6	\$ 638.8	\$ 172.7	\$ 180.0	\$ 173.7	\$ 166.8	\$ 693.2	\$ 163.7	\$ 185.7	\$ 189.1	\$ 180.6	\$ 719.1
Total Revenues	527.6	529.7	594.5	697.1	700.8	682.1	144.0	162.7	170.5	161.6	638.8	172.7	180.0	173.7	166.8	693.2	163.7	185.7	189.1	180.6	719.1
Cost Of Goods Sold	366.8	382.1	436.5	517.1	530.3	532.7	114.6	121.5	126.7	124.9	487.8	132.5	138.6	133.0	127.8	531.9	126.7	138.9	141.6	137.7	544.8
Gross Profit	160.7	147.6	158.0	180.0	170.5	149.5	29.4	41.2	43.8	36.7	151.1	40.2	41.4	40.7	39.0	161.3	37.1	46.9	47.6	42.9	174.4
SG&A	59.6	53.7	60.6	70.0	72.6	73.4	18.2	20.5	18.1	18.6	75.3	20.1	20.4	20.8	20.0	81.3	19.5	21.7	21.7	21.5	84.5
D&A	123.8	96.5	83.1	87.2	75.1	68.0	16.3	17.8	20.0	18.5	72.6	17.3	16.3	15.8	15.8	65.1	16.0	16.0	16.0	16.0	64.0
Other operating costs	0.3	0.5	0.3	0.1	(23.0)	(4.8)	0.5	0.1	(1.3)	(0.3)	(1.0)	(0.3)	(0.4)	(0.4)	(0.4)	(1.6)	(0.2)	(0.2)	(0.2)	(0.2)	(0.6)
Impairment Expense	6.2	50.5	7.9	5.7	1.4	11.6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Expenses	189.8	201.2	151.9	163.0	126.2	148.1	34.9	38.4	36.8	36.8	147.0	37.0	36.3	36.2	35.3	144.9	35.3	37.6	37.6	37.3	147.9
Operating Income	(29.1)	(53.6)	6.1	17.0	44.4	1.3	(5.5)	2.8	7.0	(0.1)	4.1	3.1	5.1	4.6	3.7	16.4	1.7	9.3	10.0	5.6	26.5
Interest Expense	(27.3)	(16.7)	(13.0)	(11.5)	(13.2)	(8.0)	(1.6)	(2.7)	(3.4)	(3.7)	(11.4)	(3.8)	(4.3)	(3.8)	(3.8)	(15.5)	(4.3)	(4.3)	(4.3)	(4.3)	(17.0)
Interest and Invest. Income	0.1	0.0	0.0	0.0	0.2	0.2	0.0	0.1	0.0	0.0	0.2	0.0	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.2
Other gains/losses	(12.6)	(77.9)	12.8	5.1	9.0	0.5	0.3	0.1	0.0	0.2	0.7	(0.1)	0.1	-	-	0.1	-	-	-	-	-
Profit Before Taxes	(68.9)	(148.1)	5.9	10.7	40.4	(5.9)	(6.8)	0.3	3.6	(3.6)	(6.5)	(0.7)	1.0	0.9	(0.0)	1.2	(2.5)	5.1	5.8	1.4	9.7
Income Tax Expense	10.8	10.6	(3.4)	(4.4)	(10.6)	(12.5)	(3.1)	(3.6)	(4.0)	(2.9)	(13.6)	(3.1)	(3.5)	(3.9)	(3.9)	(14.5)	0.9	(1.8)	(2.0)	(0.5)	(3.4)
Net Income	(58.1)	(137.5)	2.5	6.3	29.7	(18.4)	(9.8)	(3.3)	(0.5)	(6.5)	(20.1)	(3.8)	(2.5)	(3.0)	(4.0)	(13.3)	(1.6)	3.3	3.7	0.9	6.3
Minority Interest	-	-	1.1	2.3	(0.4)	(1.4)	(0.0)	0.0	(0.0)	0.0	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Preferred Dividends	-	-	1.9	1.8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Income To Common Stkhldrs	(58.1)	(137.5)	(0.6)	2.2	30.2	(17.1)	(9.8)	(3.3)	(0.5)	(6.5)	(20.1)	(3.8)	(2.5)	(3.1)	(4.0)	(13.4)	(1.6)	3.3	3.7	0.9	6.3
Basic EPS	\$ (4.08)	\$ (9.66)	\$ (0.04)	\$ 0.16	\$ 2.02	\$ (1.19)	\$ (0.72)	\$ (0.25)	\$ (0.04)	\$ (0.56)	\$ (1.40)	\$ (0.34)	\$ (0.23)	\$ (0.28)	\$ (0.37)	\$ (1.22)	\$ (0.15)	\$ 0.31	\$ 0.35	\$ 0.08	\$ 0.59
Diluted EPS	\$ (4.08)	\$ (9.66)	\$ (0.04)	\$ 0.16	\$ 2.01	\$ (1.19)	\$ (0.72)	\$ (0.25)	\$ (0.04)	\$ (0.56)	\$ (1.40)	\$ (0.34)	\$ (0.23)	\$ (0.28)	\$ (0.37)	\$ (1.22)	\$ (0.15)	\$ 0.31	\$ 0.35	\$ 0.08	\$ 0.59
WTD Shares Out - Basic	14.2	14.2	14.2	14.0	14.9	14.3	13.6	13.2	12.4	11.4	14.3	11.1	10.9	10.9	10.8	10.9	10.8	10.7	10.7	10.6	10.7
WTD Shares Out - Diluted	14.2	14.2	14.2	14.0	15.0	14.3	13.6	13.2	12.4	11.4	14.3	11.1	10.9	10.9	10.8	10.9	10.8	10.7	10.7	10.6	10.7
EBITDA	82.1	(34.5)	101.2	107.0	128.9	71.2	11.1	20.7	27.0	18.6	77.4	20.4	21.5	20.3	19.4	81.6	17.7	25.3	26.0	21.6	90.5
Adjusted EBITDA	\$ 108.3	\$ 109.6	\$ 109.1	\$ 112.8	\$ 103.3	\$ 79.9	\$ 12.7	\$ 25.0	\$ 28.8	\$ 21.7	\$ 82.1	\$ 22.5	\$ 23.8	\$ 21.0	\$ 20.1	\$ 87.3	\$ 18.7	\$ 26.2	\$ 26.9	\$ 22.5	\$ 94.3

Margin Analysis

Gross Margin	30.5%	27.9%	26.6%	25.8%	24.3%	21.9%	20.4%	25.3%	25.7%	22.7%	23.7%	23.3%	23.0%	23.5%	23.4%	23.3%	22.6%	25.2%	25.2%	23.8%	24.2%
Operating Margin	-5.5%	-10.1%	1.0%	2.4%	6.3%	0.2%	-3.8%	1.7%	4.1%	-0.1%	0.6%	1.8%	2.8%	2.6%	2.2%	2.4%	1.1%	5.0%	5.3%	3.1%	3.7%
EBITDA Margin	20.5%	20.7%	18.4%	16.2%	14.7%	11.7%	8.8%	15.4%	16.9%	13.4%	12.9%	13.0%	13.2%	12.1%	12.0%	12.6%	11.4%	14.1%	14.2%	12.5%	13.1%
Pre-Tax Margin	-13.1%	-28.0%	1.0%	1.5%	5.8%	-0.9%	-4.7%	0.2%	2.1%	-2.2%	-1.0%	-0.4%	0.6%	0.5%	0.0%	0.2%	-1.5%	2.7%	3.0%	0.8%	1.4%
Net Income Margin	-11.0%	-26.0%	0.4%	0.9%	4.2%	-2.7%	-6.8%	-2.0%	-0.3%	-4.0%	-3.1%	-2.2%	-1.4%	-1.8%	-2.4%	-1.9%	-1.0%	1.8%	2.0%	0.5%	0.9%
Tax Rate	-15.7%	-7.2%	-57.5%	-41.0%	-26.3%	210.4%	45.7%	-122.2%	-112.7%	80.9%	211.0%	474.5%	-350%	-450.0%	#####	#####	-35.0%	-35.0%	-35.0%	-35.0%	-35.0%

Growth Rate Y/Y

Total Revenue		0.4%	12.2%	17.3%	0.5%	-2.7%	-13.3%	-13.8%	-3.3%	7.1%	-6.3%	19.9%	10.6%	1.9%	3.2%	8.5%	-5.2%	3.2%	8.9%	8.3%	3.7%
Total cost of revenues		6.0%	-24.5%	7.3%	-22.6%	17.4%	-6.7%	10.3%	-2.5%	-3.4%	-0.8%	6.0%	-5.3%	-1.7%	-4.1%	-1.4%	-4.6%	3.5%	3.9%	5.6%	2.1%
Operating Income		84.4%	-111.3%	181.2%	160.6%	-97.0%	209.7%	-78.6%	#####	-98.7%	208.9%	-156.6%	81.9%	-34.4%	#####	299.6%	-44.4%	81.8%	118.1%	52.1%	61.3%
Pre-Tax Income		115.1%	-104.0%	82.7%	276.1%	-114.7%	85.5%	-97.4%	-351.0%	-70.6%	8.7%	-90.2%	241.7%	-75.7%	-99.0%	-118.3%	272.0%	401.7%	561.8%	#####	724.6%
Net Income		136.8%	-101.8%	153.5%	369.7%	-162.0%	89.6%	-144.2%	-91.4%	-58.1%	8.9%	-61.4%	-24.0%	568.9%	-38.6%	-33.6%	-57.9%	-230.6%	-222.9%	-122.4%	-147.4%
Adj. EBITDA		1.2%	nm	3.3%	-8.4%	-22.6%	-26.7%	-23.0%	53.6%	89.5%	2.8%	78.0%	-4.9%	-27.3%	-7.4%	6.3%	-17.1%	10.2%	28.3%	12.2%	8.0%

Source: Company Reports, Stonegate Capital Partners estimates

CASH FLOW STATEMENT

Civeo Corporation Consolidated Cash Flow Statements (\$Ms) Fiscal Year End: December																	
CASH FLOW	FY 2019	FY 2020	FY 2021	FY 2022	FY 2023	Q1 Mar-24	Q2 Jun-24	Q3 Sep-24	Q4 Dec-24	FY 2024	Q1 Mar-25	Q2 Jun-25	Q3 Sep-25	Q4 Dec-25	FY 2025	Q1 Mar-26	Q2 Jun-26
Operating Activities																	
Net Income	(58.3)	(132.8)	2.5	6.3	29.7	(5.2)	7.5	(5.3)	(15.4)	(18.4)	(9.9)	(3.3)	(0.5)	(6.5)	(20.1)	(3.8)	(2.5)
Depreciation and Amortization	123.8	96.5	83.1	87.2	75.1	16.8	17.1	17.4	16.8	68.0	16.3	17.8	20.0	18.5	72.6	17.3	16.3
Impairment Charges	26.1	144.1	7.9	5.7	1.4	7.8	-	-	3.8	11.6	-	-	-	-	-	-	-
Loss on extinguishment of debt	-	0.4	0.4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Deferred income tax expense	(11.7)	(11.1)	3.1	4.2	6.8	(2.3)	(2.1)	(2.1)	(1.2)	(7.7)	(0.5)	(1.4)	(1.5)	(1.1)	(4.4)	(0.1)	(1.6)
Non-cash compensation charge	10.1	6.1	4.1	3.8	4.5	0.5	0.6	0.7	1.0	2.9	0.6	0.6	1.1	0.8	3.1	0.3	0.6
Gain on disposals of assets	(3.9)	(2.9)	(6.2)	(4.9)	(21.2)	(6.1)	(0.0)	(0.0)	(0.3)	(6.4)	(0.2)	(0.1)	(1.1)	(0.6)	(2.0)	(0.0)	(0.3)
Provision for loss on receivables	(0.0)	0.0	0.1	0.2	0.1	0.0	0.0	(0.0)	0.0	0.0	(0.0)	0.0	0.2	(0.2)	0.0	0.9	(0.1)
Other	2.7	(2.9)	2.2	3.2	1.7	0.7	0.5	0.6	(0.1)	1.7	(0.0)	0.6	0.6	0.8	2.0	0.7	0.7
Cash Flow from operating activities before working capital changes	88.7	97.5	97.3	105.7	98.1	12.3	23.6	11.3	4.5	51.7	6.3	14.3	18.9	11.8	51.3	15.1	13.2
Accounts receivable	(20.5)	13.7	(28.1)	(14.4)	(22.3)	7.4	7.8	20.5	8.5	44.2	(4.2)	(6.2)	(1.1)	16.2	4.7	(16.0)	(2.7)
Inventories	(0.1)	0.2	(0.5)	(1.8)	0.0	(0.5)	(1.0)	(0.2)	0.5	(1.2)	1.8	0.2	(0.0)	(0.3)	1.7	(0.0)	(0.3)
Accounts payable and accrued liabilities	8.5	6.9	15.4	12.3	7.4	(21.2)	4.0	3.6	(4.0)	(17.6)	(9.8)	8.1	0.9	(4.4)	(5.2)	(4.1)	3.9
Taxes payable	(0.1)	(0.1)	(0.0)	0.0	3.6	3.8	2.0	3.8	(1.8)	7.9	(2.1)	(11.0)	(0.8)	(1.7)	(15.6)	(2.3)	(1.0)
Other	(2.0)	(0.7)	4.5	(10.0)	9.7	4.2	(4.2)	(3.4)	1.9	(1.5)	(0.5)	(7.7)	(4.0)	(2.4)	(14.6)	(2.4)	(1.4)
Cash flow generated/(absorbed) from operating Activities	74.5	117.4	88.5	91.8	96.6	6.0	32.4	35.7	9.5	83.5	(8.4)	(2.3)	13.8	19.3	22.3	(9.7)	11.6
Investing Activities																	
Capital expenditures	(29.8)	(10.1)	(15.6)	(25.4)	(31.6)	(5.6)	(5.3)	(7.5)	(7.7)	(26.1)	(5.3)	(4.5)	(5.6)	(4.8)	(20.2)	(4.1)	(3.7)
Acquisition Related Payments	-	-	-	-	-	-	-	-	-	-	-	(64.9)	(7.1)	(0.2)	(72.2)	-	-
Proceeds from disposition of PP&E	5.9	3.7	14.3	16.3	16.7	6.8	3.8	0.1	0.3	11.0	0.2	0.1	1.2	0.8	2.2	0.2	1.0
Cash Acquisitions	(16.4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	1.8	4.6	0.6	0.2	0.4	-	0.2	-	-	0.2	-	-	-	-	-	-	-
Cash flow generated by Investing Activities	(38.6)	(1.8)	(0.7)	(8.9)	(14.5)	1.2	(1.3)	(7.4)	(7.4)	(14.9)	(5.1)	(69.3)	(11.5)	(4.2)	(90.1)	(3.9)	(2.7)
Financing Activities																	
Term loan repayments	(34.9)	(39.9)	(125.5)	(30.4)	(29.9)	-	-	-	-	-	-	-	-	-	-	-	-
Revolving credit borrowings (repayments)	(3.5)	(70.3)	49.2	(3.4)	(37.8)	14.6	(30.4)	6.6	(7.9)	(17.1)	44.2	75.1	21.6	(8.0)	132.8	30.6	(1.0)
Dividends Paid	-	-	-	-	(7.4)	(3.7)	(3.7)	(3.6)	(3.4)	(14.4)	(3.4)	-	-	-	(3.4)	-	-
Debt issuance costs	(2.0)	(2.6)	(4.4)	-	-	-	-	(3.0)	-	(3.0)	(0.1)	(0.3)	-	-	(0.4)	-	(3.4)
Repurchase of common shares	-	-	(4.6)	(14.2)	(11.6)	(3.2)	(6.6)	(14.2)	(5.6)	(29.6)	(3.3)	(19.1)	(26.2)	(4.9)	(53.6)	(14.4)	-
Repurchase of preferred shares	-	-	-	(30.6)	-	-	-	-	-	-	-	-	-	-	-	-	-
Taxes Paid on Vested Shares	-	-	-	-	-	(1.1)	-	-	-	(1.1)	(0.6)	-	-	0.6	-	(0.3)	-
Other	(4.3)	(1.5)	(1.1)	(1.1)	-	-	-	-	-	-	-	-	-	(0.6)	(0.6)	-	-
Cash flow generated/(absorbed) by financing Activities	(44.6)	(114.2)	(86.5)	(79.7)	(86.8)	6.6	(40.7)	(14.2)	(16.9)	(65.2)	36.6	55.6	(4.6)	(12.9)	74.7	15.9	(4.4)
Effect of exchange rate changes on cash	(0.3)	1.4	(1.2)	(1.5)	0.1	(0.3)	0.3	(3.6)	2.1	(1.5)	0.1	2.3	(0.3)	0.2	2.3	(0.1)	(0.5)
Net Cash flow	(9.0)	2.8	0.1	1.7	(4.6)	13.4	(9.3)	10.5	(12.7)	1.9	23.2	(13.7)	(2.6)	2.4	9.2	2.1	4.1
Cash and Cash Equivalents																	
Beginning Cash balance	12.4	3.3	6.2	6.3	8.0	3.3	16.8	7.4	17.9	3.3	5.2	28.4	14.6	12.0	5.2	14.4	16.5
Ending Cash balance	3.3	6.2	6.3	8.0	3.3	16.8	7.4	17.9	5.2	5.2	28.4	14.6	12.0	14.4	14.4	16.5	20.6

Source: Company Reports, Stonegate Capital Partners

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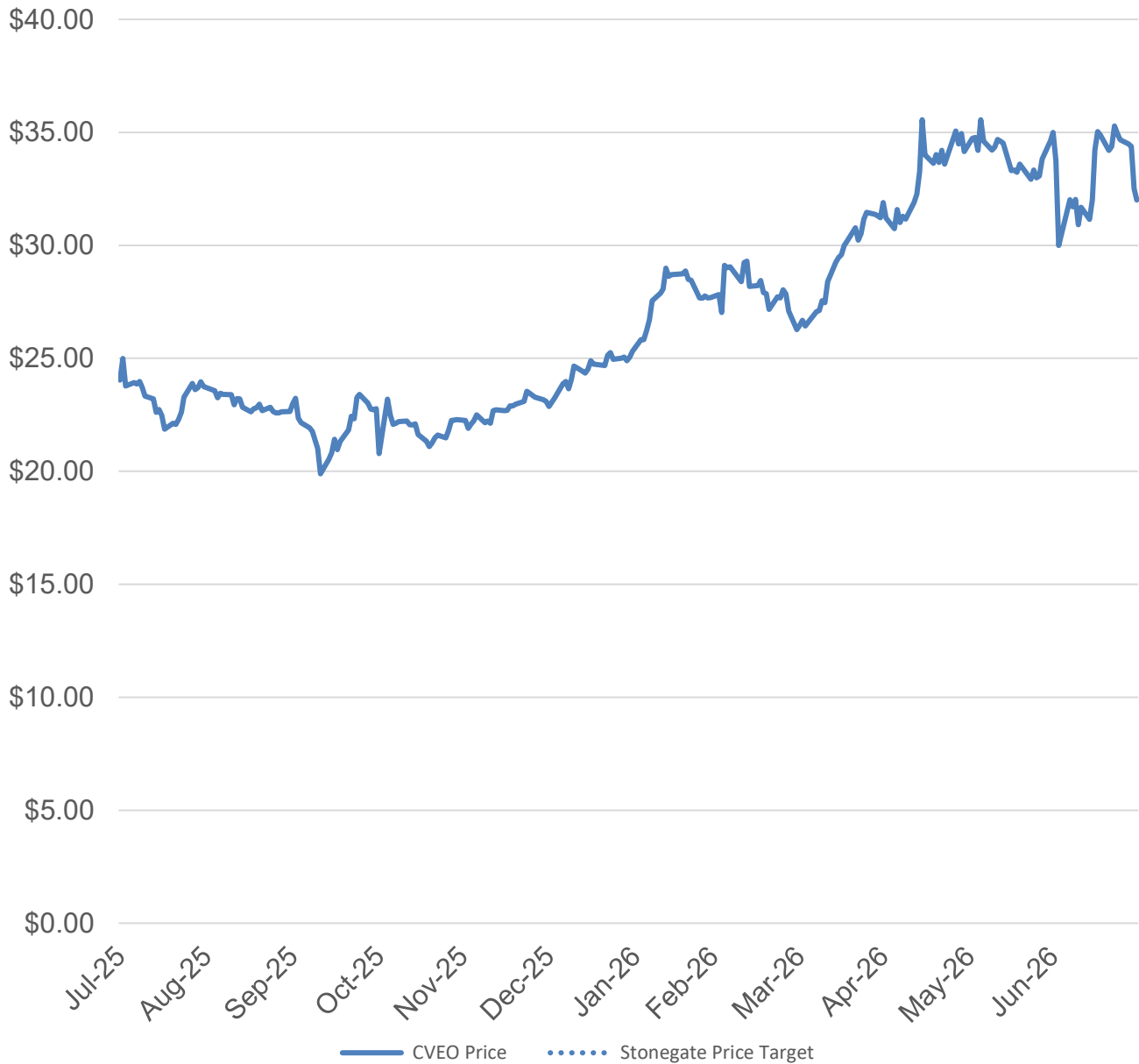
For Additional Information Contact:

Stonegate Capital Partners, Inc.

Dave Storms, CFA

Dave@stonegateinc.com

214-987-4121



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